API Well Number: 43047522200000

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3
AMENDED REPORT ☐

APPLICATION FOR PERMIT TO DRILL

1. WELL NAME and NUMBER
Deep Creek Tribal 16-23-3-1E

2. TYPE OF WORK
DRILL NEW WELL ◉ REENTER P&A WELL ○ DEEPEN WELL ○

3. FIELD OR WILDCAT
WILDCAT

4. TYPE OF WELL
Oil Well Coalbed Methane Well: NO

5. UNIT or COMMUNITIZATION AGREEMENT NAME

6. NAME OF OPERATOR
UTE ENERGY UPSTREAM HOLDINGS LLC

7. OPERATOR PHONE
720 420-3235

8. ADDRESS OF OPERATOR
1875 Lawrence St Ste 200, Denver, CO, 80202

9. OPERATOR E-MAIL
rgarrison@uteenergy.com

10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE)
EDA 14-20-H62-6288

11. MINERAL OWNERSHIP
FEDERAL ○ INDIAN ◉ STATE ○ FEE ○

12. SURFACE OWNERSHIP
FEDERAL ○ INDIAN ○ STATE ○ FEE ◉

13. NAME OF SURFACE OWNER (if box 12 = 'fee')
Deep Creek Investments

14. SURFACE OWNER PHONE (if box 12 = 'fee')
801-322-1235

15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee')
2400 Sunnyside, ,

16. SURFACE OWNER E-MAIL (if box 12 = 'fee')

17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')

18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS
YES ○ (Submit Commingling Application) NO ◉

19. SLANT
VERTICAL ◉ DIRECTIONAL ○ HORIZONTAL ○

20. LOCATION OF WELL	FOOTAGES	QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN
LOCATION AT SURFACE	660 FSL 660 FEL	SESE	23	3.0 S	1.0 E	U
Top of Uppermost Producing Zone	660 FSL 660 FEL	SESE	23	3.0 S	1.0 E	U
At Total Depth	660 FSL 660 FEL	SESE	23	3.0 S	1.0 E	U

21. COUNTY
UINTAH

22. DISTANCE TO NEAREST LEASE LINE (Feet)
660

23. NUMBER OF ACRES IN DRILLING UNIT
80

25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed)
920

26. PROPOSED DEPTH
MD: 10416 TVD: 10416

27. ELEVATION - GROUND LEVEL
4964

28. BOND NUMBER
687C300004-CD

29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE
438496

Hole, Casing, and Cement Information

String	Hole Size	Casing Size	Length	Weight	Grade & Thread	Max Mud Wt.	Cement	Sacks	Yield	Weight
Surf	12.25	9.625	0 - 1042	36.0	J-55 ST&C	8.4	Light (Hibond)	278	1.35	14.8
Prod	8.75	5.5	0 - 10416	17.0	P-110 LT&C	9.2	Halliburton Light , Type Unknown	450	3.2	11.0
							50/50 Poz	878	1.46	13.5

ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES

- ☑ WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER
- ☑ COMPLETE DRILLING PLAN
- ☑ AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)
- ☐ FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER
- ☐ DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)
- ☑ TOPOGRAPHICAL MAP

NAME Lori Browne **TITLE** Regulatory Specialist **PHONE** 720 420-3246

SIGNATURE **DATE** 11/23/2011 **EMAIL** lbrowne@uteenergy.com

API NUMBER ASSIGNED
43047522200000

APPROVAL
Permit Manager

RECEIVED: December 12, 2011

Ute Energy Upstream Holdings LLC
Deep Creek Tribal 16-23-3-1E
SE/SE of Section 23, T3S, R1E
SHL and BHL: 660' FSL & 660' FEL
Uintah County, Utah

DRILLING PLAN

1-2. Geologic Surface Formation and Estimated Tops of Important Geologic Markers

Formation	Depth - MD
Uinta	Surface
Upper Green River Marker	4,395
Mahogany	5,003
Garder Gulch (TGR3)	6,103
Douglas	6,858
Black Shale	7,354
Castle Peak	7,542
Uteland	7,812
Wasatch	8,116
TD	10,416

3. Estimated Depths of Anticipated Water, Oil, Gas Or Minerals

Green River Formation (Oil) 4,395' – 8,116'
Wasatch Formation (Oil) 8,116' – 10,416'

Fresh water may be encountered in the Uinta Formation, but would not be expected below about 350'. All usable (>10,000 PPM TDS) water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling will be recorded by depth and adequately protected.

All water shows and water bearing geologic units will be reported to the geologic and engineering staff of the BLM Vernal Field Office prior to running the next string of casing or before plugging orders are requested. Usage of the State of Utah from *Report of Water Encountered* is acceptable, but not required. All water shows must be reported within one (1) business day after being encountered. Detected water flows shall be sampled, analyzed, and reported to the geologic and engineering staff at the Vernal Field Office. The BLM may request additional water samples for further analysis.

The following information is requested for water shows and samples where applicable:

Location & Sample Interval	Date Sampled
Flow Rate	Temperature
Hardness	pH
Water Classification (State of Utah)	Dissolved Calcium (Ca) (mg/l)
Dissolved Iron (Fe) (ug/l)	Dissolved Sodium (Na) (mg/l)
Dissolved Magnesium (Mg) (mg/l)	Dissolved Carbonate (CO_3) (mg/l)
Dissolved Bicarbonate ($NaHCO_3$) (mg/l)	Dissolved Chloride (Cl) (mg/l)
Dissolved Sulfate (SO_4) (mg/l)	Dissolved Total Solids (TDS) (mg/l)

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4. Proposed Casing & Cementing Program

Casing Design:

Size	Interval		Weight	Grade	Coupling	Design Factors		
	Top	Bottom				Burst	Collapse	Tension
Surface casing						3,520	2,020	564,000
9-5/8"	0'	1,042'	36.0	J-55	STC			
Hole Size 12-1/4"						10.62	6.10	15.04
Prod casing						10,640	7,460	445,000
5-1/2"	0'	10,416’	17.0	P-110	LTC			
Hole Size 8-3/4"						3.21	2.25	2.51

Assumptions:
1. Surface casing max anticipated surface pressure (MASP) = Frac gradient – gas gradient
2. Production casing MASP (production mode) = Pore pressure – gas gradient
3. All collapse calculations assume fully evacuated casing w/gas gradient
4. All tension calculations assume air weight

Frac gradient at surface casing shoe = 13.0 ppg
Pore pressure at surface casing shoe = 8.33 ppg
Pore pressure at prod casing shoe = 8.33 ppg
Gas gradient = 0.115 psi/ft

Safety Factors:
Burst = 1.100
Collapse = 1.125
Tension = 1.800

All casing shall be new or, if used, inspected and tested. Used casing shall meet or exceed API standards for new casing.

All casing strings shall have a minimum of 1 (one) centralizer on each of the bottom three (3) joints.

Cementing Design:

Job	Fill	Description	Sacks* / ft^3	Weight (ppg)	Yield (ft^3/sk)
Surface casing	1,042'	HALCEM 2% Calcium Chloride	278 375	14.8	1.35
Prod casing **Lead**	4,961’	EXTENDACEM 3% KCL	450 1441	11.0	3.20
Prod casing **Tail**	4,413’	ECONOCEM 3% KCL	878 1282	13.5	1.46

*Actual volume pumped will be 15% over the caliper log
- Compressive strength of tail cement: 500 psi @ 72 hours

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Waiting On Cement: A minimum of four (4) hours shall elapse prior to attempting any pressure testing of the BOP equipment which would subject the surface casing cement to pressure, and a minimum of six (6) hours shall elapse before drilling out of the wiper plug, cement, or shoe is begun. WOC time shall be recorded in the Driller's Log. Compressive strength shall be a minimum of 500 psi prior to drilling out.

The Vernal BLM office shall be notified, with sufficient lead time, in order to have a BLM representative on location while running all casing strings and cementing.

The 9-5/8" surface casing shall in all cases be cemented back to surface. In the event that during the primary surface cementing operation the cement does not circulate to surface, or if the cement level should fall back more than 8 feet from surface, then a remedial surface cementing operation shall be performed to insure adequate isolation and stabilization of the surface casing.

The production casing cementing program shall be conducted as approved to protect and/or isolate all usable water zones, potentially productive zones, lost circulation zones, abnormally pressured zones, and any prospectively valuable deposits of minerals.

As a minimum, usable water zones shall be isolated and/or protected by having a cement top for the production casing at least 200 feet above the base of the usable water. If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

Top plugs shall be used to reduce contamination of cement by displacement fluid. A bottom plug or other acceptable technique, such as a suitable pre-flush fluid, inner string cement method, etc., shall be utilized to help isolate the cement from contamination by the mud being displace ahead of the cement slurry.

All casing strings below the conductor shall be pressure tested to 0.22 psi per foot of casing string length or to 1500 psi, whichever is greater, but not to exceed 70% of the minimum internal yield. If pressure declines more than 10% in 30 minutes, corrective action shall be taken.

A Form 3160-5, "Sundry Notices and Reports on Wells" shall be filed with the Vernal Field Office within 30 days after the work is completed. This report must include the following information:

> Setting of each string of casing showing the size, grade, weight of casing set, depth, amounts and type of cement used, whether cement circulated of the top of the cement behind the casing, depth of the cementing tools used, casing method and results, and the date of the work done. Spud date will be shown on the first reports submitted.

5. Drilling Fluids Program

From surface to ±1,042 feet will be drilled with air/mist system. The air rig is equipped with a 6 ½" blooie line that is straight run and securely anchored. The blooie line is used with a discharge 80 ft from the wellbore in order to minimize the well pad size. The blooie line is not equipped with an automatic igniter or continuous pilot light and the compressor is located less than 100 ft from the wellbore due to the low possibility of combustion with the air dust mixture. The trailer mounted compressor (capacity of 2000 CFM) has a safety shut-off valve which is located 15 feet from the air rig. A truck with 70 bbls of water will be on stand-by to be used as kill fluid, if necessary.

From ±1,042 feet to TD, a fresh water system will be utilized. Clay inhibition and hole stability will be achieved with a KCl substitute additive; the reserve pit will be lined to address this additive. This fresh water system will typically contain Total Dissolved Solids (TDS) of less than 3000 PPM. Anticipated mud weight is 9.2 lbs/gal. If it is necessary to control formation fluids or pressure, the system will be weighted with the addition of bentonite gel, and if pressure conditions warrant, with barite.

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No chromate additives will be used in the mud system on Federal and/or Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

No chemicals subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completing of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completing of this well.

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating characteristics of a hazardous waste will not be used in drilling, testing, or completion operations.

Ute Energy will visually monitor pit levels and flow from the well during drilling operations.

6. Minimum Specifications for Pressure Control

The operator's minimum specifications for pressure control equipment are as follows:

A Schematic Diagram of 5,000 PSI BOP Stack is included with this drilling plan. A Double Ram Blow Out Preventer (BOP) with a hydraulic closing, plus either an Annular Bag type BOP or a Rotating BOP will be used on this well.

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a 5M system, and individual components shall be operable as designated.

A Function Test of the BOP equipment shall be made daily. All required BOP tests and/or drills shall be recorded in the Driller's Report.

Chart recorders will be used for all pressure tests. Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to BLM representatives upon request.

7. Auxiliary Safety Equipment

Auxiliary safety equipment will be a Kelly cock, bit float, and a TIW valve with drill pipe threads.

8. Testing, Logging and Coring Programs

The logging program will consist of a Dual Induction, Gamma Ray and Caliper log from TD to base of surface casing @ 1,042' +/-, and a Compensated Neutron-Formation Density Log from TD to 3500' +/-. A cement bond log will be run from PBTD to cement top. No drill stem testing or coring is planned for this well.

9. Anticipated Abnormal Pressures or Temperature

No abnormal temperatures or pressures are anticipated. No hydrogen sulfide has been encountered or is known to exist from previous wells drilled to similar depths in this area.

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Maximum anticipated bottomhole pressure will be approximately equal to total depth in feet multiplied by a 0.433 psi/foot gradient, and a maximum anticipated surface pressure will be approximately equal to the bottomhole pressure calculated minus the pressure of a partially evacuated hole calculated at a 0.22 psi/foot gradient.

10. Location and Type of Water Supply

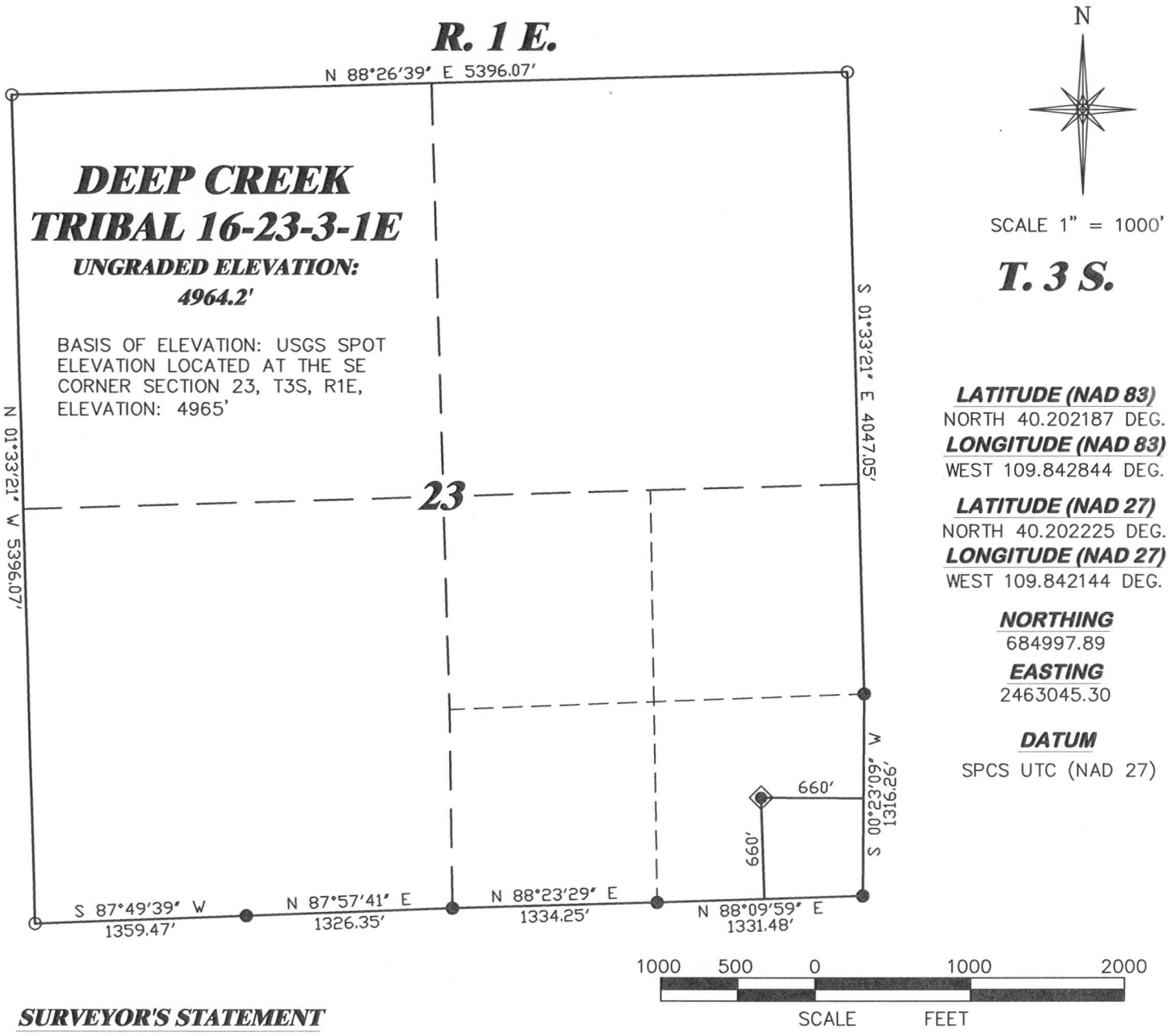
Water for the drilling and completion of this well (approximately two acre feet) will be trucked from the Ouray Blue Tanks Water Well in Section 32, T4S, R3E (Water Permit # 43-8496).

11. Anticipated Starting Date and Duration of Operations

It is anticipated that drilling operations will commence in June, 2012, and take approximately eleven (11) days from spud to rig release and two weeks for completions.

RECEIVED: November 23, 2011

API Well Number: 43047522200000



LATITUDE (NAD 83)
NORTH 40.202187 DEG.
LONGITUDE (NAD 83)
WEST 109.842844 DEG.
LATITUDE (NAD 27)
NORTH 40.202225 DEG.
LONGITUDE (NAD 27)
WEST 109.842144 DEG.
NORTHING
684997.89
EASTING
2463045.30
DATUM
SPCS UTC (NAD 27)

SURVEYOR'S STATEMENT

I, CLEMENT R. WILLIAMS, OF ROCK SPRINGS, WYOMING, HEREBY STATE: THIS MAP WAS MADE FROM NOTES TAKEN DURING AN ACTUAL FIELD SURVEY DONE UNDER MY DIRECT SUPERVISION ON AUGUST 6, 2011 AND THAT THIS PLAT CORRECTLY SHOWS THE LOCATION OF DEEP CREEK TRIBAL 16-23-3-1E AS STAKED ON THE GROUND.

REGISTERED LAND SURVEYOR No. 92-177178-2201 CLEMENT R. WILLIAMS STATE OF UTAH

Clement R. Williams
UTAH PLS No. 177178-2201
8/12/11

LEGEND

- ◆ WELL LOCATION
- □ BOTTOM HOLE LOC. (APPROX)
- ● FOUND MONUMENT
- ▲ PREVIOUSLY FOUND MONUMENT
- ○ CALCULATED CORNER

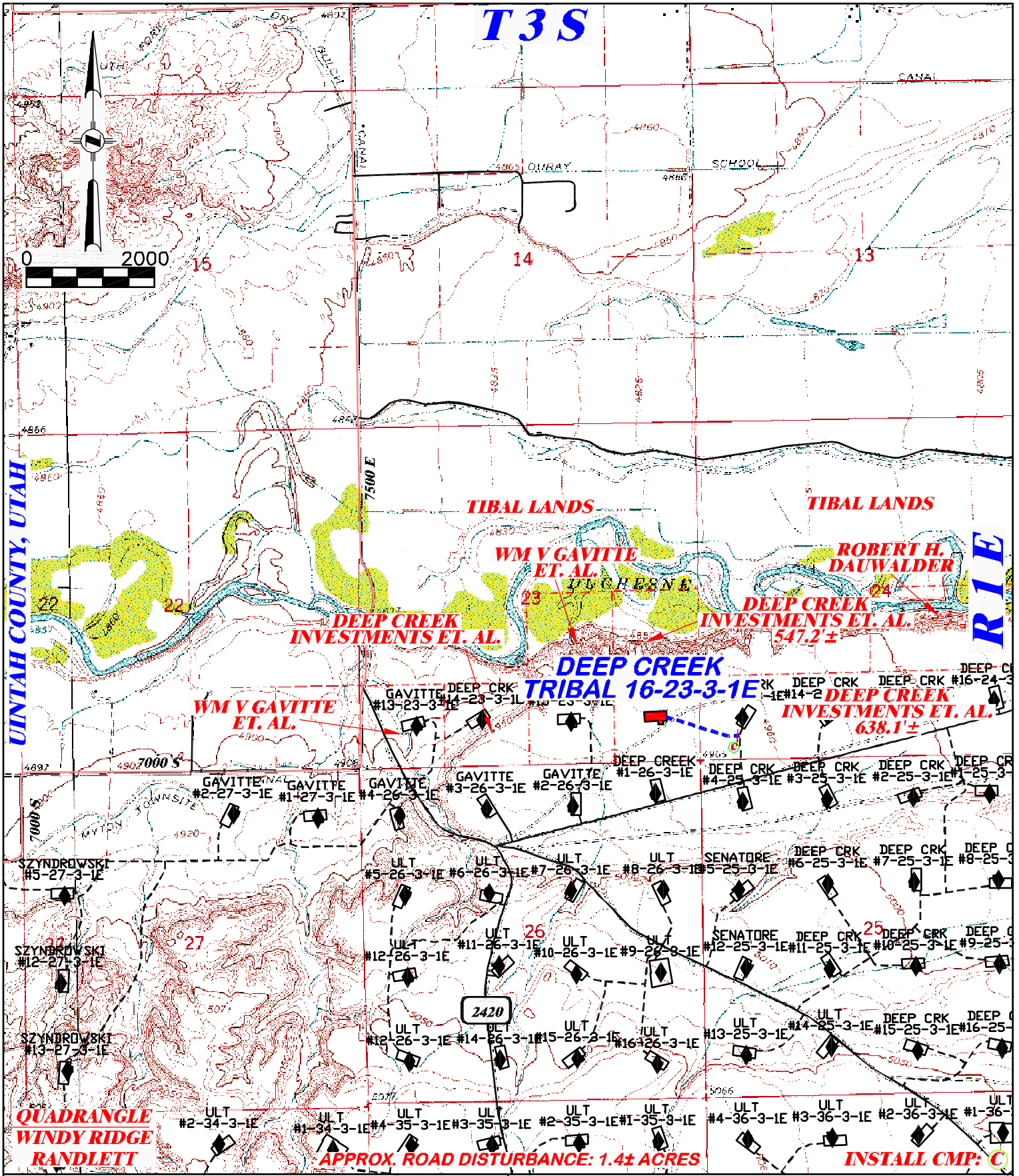
DRG GRIFFIN & ASSOCIATES, INC.
(307) 362-5028 1414 ELK ST., ROCK SPRINGS, WY 82901

PLAT OF DRILLING LOCATION FOR UTE ENERGY

DRAWN: 8/11/11 - MMM	SCALE: 1" = 1000'
REVISED: NA	DRG JOB No. 18751
	EXHIBIT 1

660' F/SL & 660' F/EL, SESE, SECTION 23, T. 3 S., R. 1 E., U.S.M. UINTAH COUNTY, UTAH

API Well Number: 43047522200000



DRG RIFFIN & ASSOCIATES, INC.
(307) 362-5028
1414 ELK ST., ROCK SPRINGS, WY 82901

PROPOSED ROAD FOR
UTE ENERGY
DEEP CREEK TRIBAL 16-23-3-1E
SECTION 23, T3S, R1E

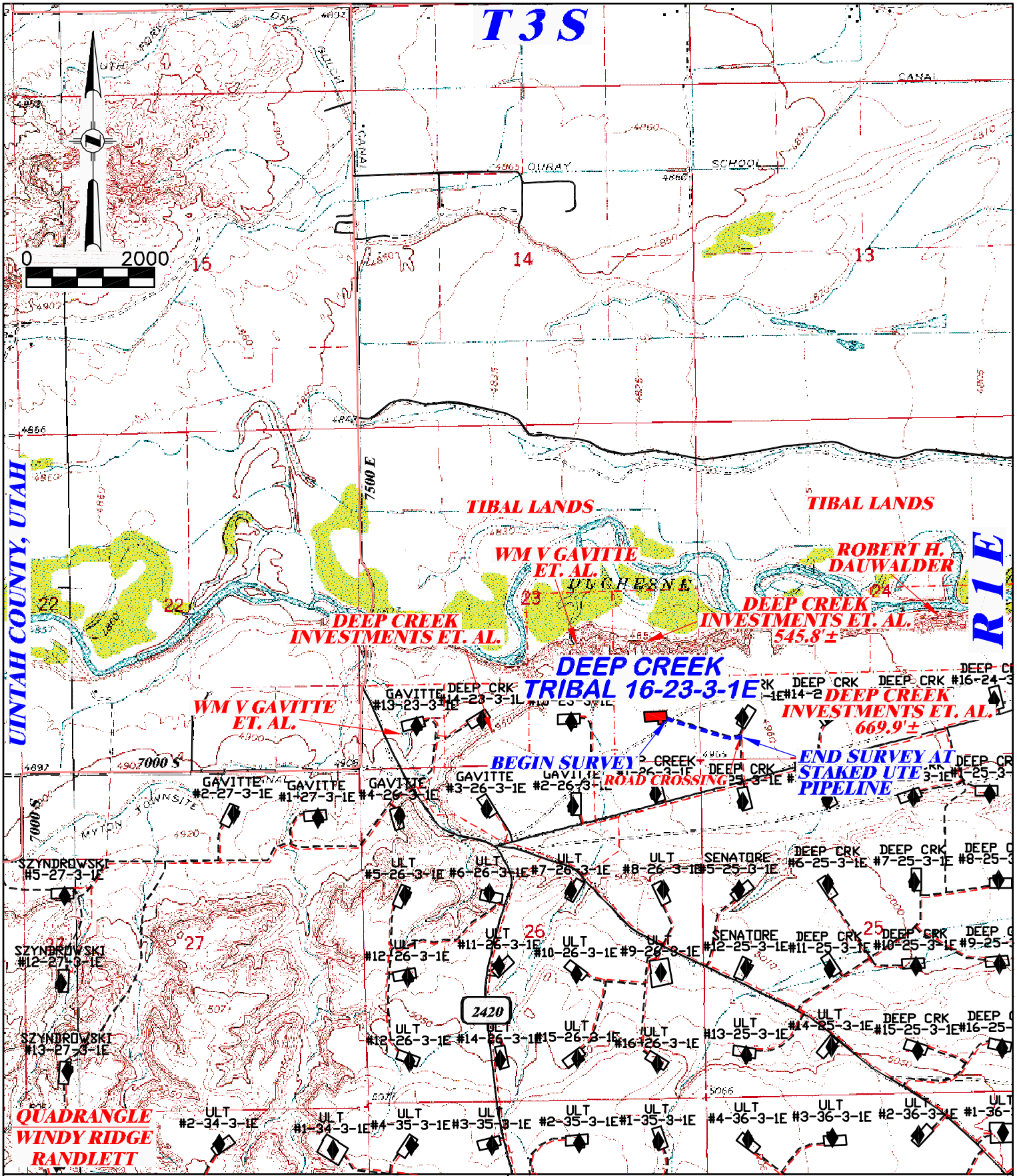
DRAWN: 8/12/11 - MMM	SCALE: 1" = 2000'
REVISED: NA	DRG JOB No. 18751
	EXHIBIT 4

TOTAL PROPOSED LENGTH: 1185.3'±

PROPOSED ROAD - - - - - - - EXISTING ROAD ———

RECEIVED: November 23, 2011

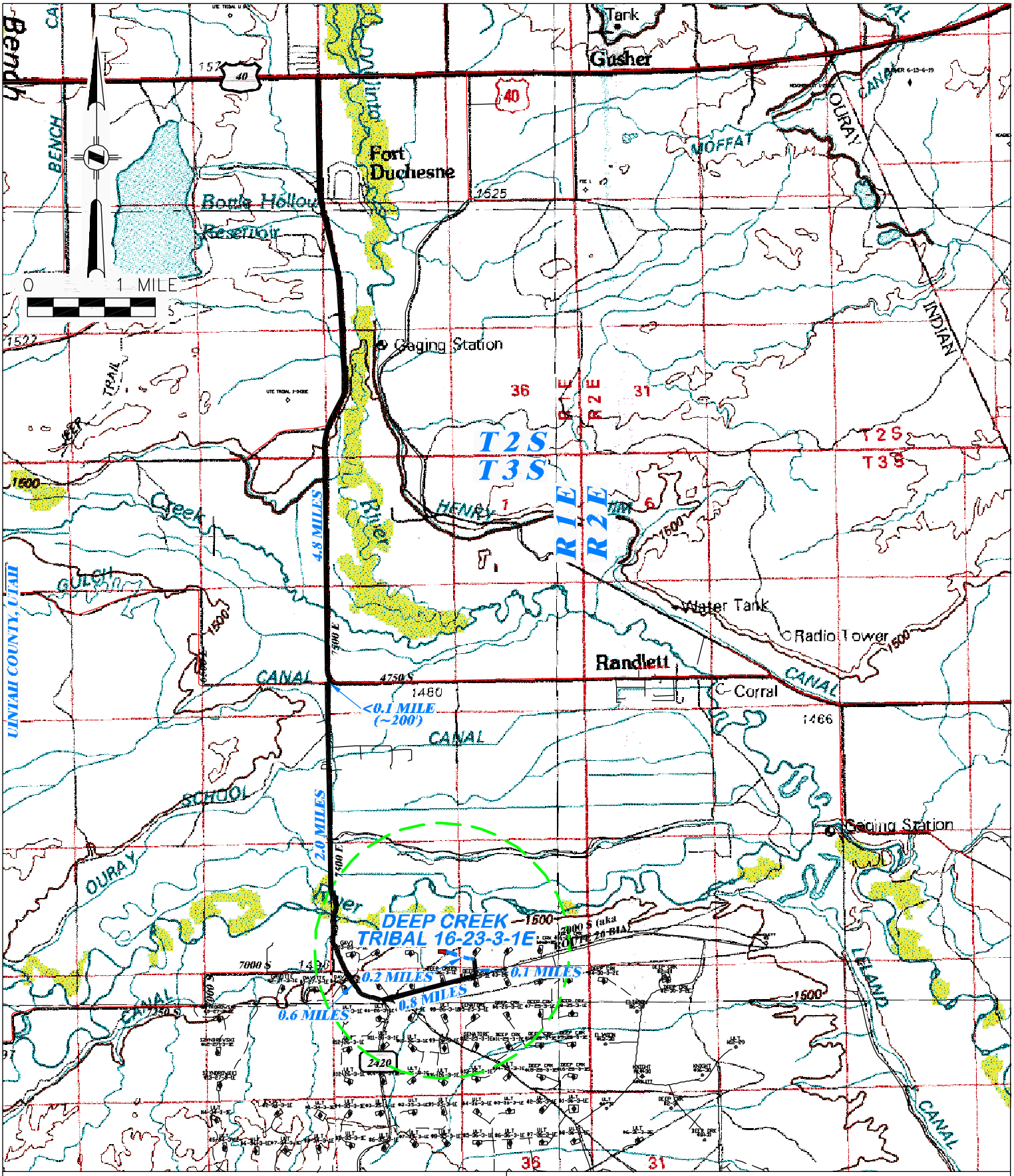
API Well Number: 43047522200000



RIFFIN & ASSOCIATES, INC. (307) 362-5028 1414 ELK ST., ROCK SPRINGS, WY 82901	**PROPOSED PIPELINE FOR UTE ENERGY DEEP CREEK TRIBAL 16-23-3-1E SECTION 23, T3S, R1E**
DRAWN: 8/12/11 - MMM	SCALE: 1" = 2000'
REVISED: NA	DRG JOB No. 18751
	EXHIBIT B
	TOTAL PROPOSED LENGTH: 1215.7'±
	PROPOSED PIPELINE - - - - - - EXISTING ROAD ———

RECEIVED: November 23, 2011

API Well Number: 43047522200000



DRIFFIN & ASSOCIATES, INC. (307) 362-5028 1414 ELK ST., ROCK SPRINGS, WY 82901	**PROPOSED ACCESS FOR UTE ENERGY DEEP CREEK TRIBAL 16-23-3-1E SECTION 23, T3S, R1E**
DRAWN: 8/12/11 - MMM	SCALE: 1" = MILE
REVISED: NA	DRG JOB No. 18751
	EXHIBIT 5
	PROPOSED ROAD - - - - - EXISTING ROAD ———

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Entry 2011003144
Book 1231 Page 577

MEMORANDUM of SURFACE USE AGREEMENT AND GRANT OF EASEMENTS

Todd Kalstrom is the Vice President of Land for Ute Energy LLC and Ute Energy Upstream Holdings LLC, authorized to do business in Utah (hereinafter referred to as "Ute Energy"). Ute Energy owns, operates and manages oil and gas interests In Uintah and Duchesne Counties, Utah.

WHEREAS, that certain Surface Use Agreement and Grant of Easements ("Agreement") dated effective April 28th, 2011 has been entered into by and between Deep Creek Investments, whose address is c/o Lee M. Smith, General Partner, 2400 Sunnyside, Salt Lake City, Utah 84108 ("Owner") and Ute Energy Upstream Holdings LLC, whose address is 1875 Lawrence Street, Suite 200, Denver, CO 80202 ("Operator").

WHEREAS, as of the date referenced above, this Agreement replaces in all respect the two existing agreements covering a portion of the Property listed below and made and entered into between Flying J Oil and Gas Inc., a Utah corporation and Deep Creek Investments, and found at Entry Number 2006009941 and Entry Number 2008007508 of the Uintah County Recorder's Office in Uintah County, Utah.

WHEREAS, Owner owns the surface estate of the real property in Uintah County, Utah (the "Property"), legally described as:

Township 4 South, Range 2 East, USM
Section 4: Lots 3, 4, 5, 6 (containing 165.53 acres)
Section 5: NW/4

Township 3 South, Range 1 East, USM
Section 23: E/2SE/4, SE/4SW/4
Section 24: S/2S/2
Section 25: NE/4SW/4, SE/4NW/4, N/2NW/4, E/2
Section 26: NE/4NE/4

Township 3 South, Range 2 East, USM
Section 19: SW/4
Section 20: SW/4, SW/4SE/4
Section 28: W/2SW/4, SW/4NW/4
Section 29: E/2
Section 30: Lots 1, 2, 3, E/2NW/4, NE/4SW/4, N/2NE/4
Section 31: NE/4, S/2SE/4
Section 32: SW/4, NE/4
Section 33: NW/4

WHEREAS, for an agreed upon monetary consideration, Operator may construct the necessary well site pads for drilling, completion, re-completion, reworking, re-entry, production, maintenance and operation of wells ("Well Pads") on the Property. Ute Energy, its agents, employees, assigns, contractors and subcontractors, may enter upon and use the Well Pads for the purposes of drilling, completing, producing, maintaining, and operating Wells to produce oil, gas and associated hydrocarbons produced from the Property, including the construction and use of frac pits, tank batteries, water disposal pits, production equipment, compressor sites and other facilities used to produce and market the oil, gas and associated hydrocarbons.

WHEREAS, Operator has the right to a non-exclusive access easement ("Road Easement") on the Property for ingress and egress by Operator and its employees, contractors, sub-contractors, agents, and business invitees as needed to conduct oil and gas operations.

WHEREAS, Operator, its employees, contractors, sub-contractors, agents and business invitees has the right to a non-exclusive pipeline easement to construct, maintain, inspect, operate and repair a pipeline or pipelines, pigging facilities and related appurtenances for the transportation of oil, gas, petroleum products, water and any other substances recovered during oil and gas production.

WHEREAS, this Agreement shall run with the land and be binding upon and inure to the benefit of the parties and their respective heirs, successors and assigns as stated in this Agreement.

THERFORE, Operator is granted access to the surface estate and the Agreement constitutes a valid and binding surface use agreement as required under Utah Admin. Code Rule R649-3-34(7).

Entry 2011003144
Book 1231 Page 578

This Memorandum is executed this 28th day of April, 2011.

Todd Kalstrom
Vice President of Land

ACKNOWLEDGEMENT

STATE OF COLORADO)
} ss
COUNTY OF DENVER)

The foregoing instrument was acknowledged before me by Todd Kalstrom, Vice President of Land for Ute Energy LLC and Ute Energy Upstream Holdings LLC this 28th day of April, 2011.

Kari Quarles
Notary Public

Notary Seal:

My Commission expires:
September 15 2014
Date

KARI QUARLES
NOTARY PUBLIC, STATE OF COLORADO
My Comm. Expires September 15, 2014

Entry 2011003144
Book 1231 Page 577-578 $25.00
29-APR-11 03:56
RANDY SIMMONS
RECORDER, UINTAH COUNTY, UTAH
UTE ENERGY LLC ATTN FELICIA GATES-M
PO BOX 789 FT DUCHESNE, UT 84026
Rec By: SYLENE ACCUTTOROOP , DEPUTY

Ute Energy Upstream Holdings LLC
Deep Creek Tribal 16-23-3-1E
SE/SE of Section 23, T3S, R1E
SHL and BHL: 660' FSL & 660' FEL
Uintah County, Utah

SURFACE USE PLAN

The well site, proposed access road and surface pipeline corridor will be located entirely on private surface (Deep Creek Investments) and Tribal minerals.

An onsite will be conducted on Tuesday, December 6, 2011.
Representatives from Utah DOGM, the BLM Vernal Field Office, the private landowners, Ute Energy Upstream Holdings LLC, and Star Point Enterprises, Inc. will be in attendance.

1. Existing Roads

The proposed well site is located approximately 8.6 miles south of Fort Duchesne, Utah. Maps and directions reflecting the route to the proposed well site is included (see Exhibit 5 - Proposed Access).

The dirt oil field service roads and other roads in the vicinity are constructed out of existing native materials that are prevalent to the existing area and range from clays to a sandy-clay shale material. The existing road that provides access to this well site is BIA Route 26. Ute Energy constructed the fee surface and mineral well pad (Deep Creek 13-24-3-1E) and access road just to the east of this location in November 2011. Therefore, Ute Energy anticipates no further road improvements to the existing roads for this well site.

The roads for access during the drilling, completion and production phase will be maintained at the standards required by the State of Utah, or other controlling agencies. This maintenance will consist of some minor grader work for smoothing road surfaces and for snow removal.

2. Planned Access Road

Approximately 1,185' of new construction disturbance, with a ROW width of 30 feet, will be required for the construction of an access road to the Deep Creek Tribal 16-23-3-1E, all on private surface (see attached Exhibit 4 – Proposed Road).

The proposed access road will be crowned, ditched, and constructed with an 18' running surface (9' either side of the centerline). Surfacing material (3-inch minus) will be applied to the access road.

One 18" CMP culvert will be installed along the proposed access road (see Exhibit 4). No turnouts, gates or cattle guards are anticipated in the construction of this road.

All construction material for this access road will be borrowed material accumulated during the construction of the access road.

Surface disturbance and vehicular travel will be limited to the approved location access road.

RECEIVED: November 23, 2011

3. Location of Existing Wells

Although there are numerous locations that have been staked, onsited and are under construction within a one-mile radius of the proposed well site, there are currently no existing wells.

4. Location of Existing and/or Proposed Facilities

It is anticipated that this well will be a producing oil well with limited to no gas production.

Surface facilities will be located on a proposed 350' x 150' pad. Facilities will consist of a wellhead, separator, gas meter, (1) 400 gal methanol tank, (1) 400 glycol tank, (2) 400 bbl oil tanks, (1) 400 bbl water tank, (1) 400 bbl test tank, (1) 1000 gal propane tank (only if needed), a pumping unit with natural gas fired motor, solar panels, solar chemical and methanol pumps and one trace pump.

All wells will be fitted with a pump jack to assist with liquid production if liquid volumes and/or low formation pressures require it. Plunger lift systems do not require any outside source of energy. The prime mover for pump jacks would be a small (60 horsepower or less), natural gas-fired internal combustion engine.

The tank battery will be surrounded by a secondary containment berm of sufficient capacity to contain 1.5 times the entire capacity of the largest single tank and sufficient freeboard to contain precipitation. All loading lines and valves will be placed inside the berm surrounding the tank battery or will utilize catchment basins to contain spills. All liquid hydrocarbon production and measurement will conform to the provisions of 43 CFR 3162.7-2 and Onshore Oil and Gas Order No. 4 for the measurement of oil.

All permanent (on site for six (6) months or longer) above-ground structures, constructed or installed (including pumping units), will be painted a flat, non-reflective, earth tone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within six months of installation.

If gas production is greater than amounts that can be utilized on location for heating of tanks or equipment operation, or flared under the provisions of Section III. Authorized Venting and Flaring of Gas (NTL-4A), Ute Energy proposes a polyethylene gas pipeline on the surface to transport gas to an existing connection with Newfield in Section 10 of T4S, R1E.

Approximately 1,215' (see Exhibit B – Proposed Pipeline) of pipeline corridor, containing up to an 8" diameter polyethylene gas pipeline, is proposed to tie the Deep Creek Tribal 16-23-3-1E into the proposed pipeline for the Deep Creek Tribal 13-24-3-1E which connects into an existing 8" surface pipeline in Section 25. The new pipeline would be a surface laid line within a 30 foot wide pipeline corridor, adjacent to the proposed access road corridor.

5. Location and Type of Water Supply

No water supply pipelines will be laid for this well.

Water for the drilling and completion of this well will be transported by truck from the following water source:

Ouray Blue Tanks Water Well in Section 32, T4S, R3E
Water Right: 43-8496

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Water use will vary in accordance with the formations to be drilled, but is expected to be approximately two acre feet for drilling and completions operations in the Green River and Wasatch Formations.

No water well is proposed for this location.

6. Source of Construction Materials

All construction materials for this location shall be borrowed material accumulated during construction of the location site and access road.

If any additional gravel is required, it will be obtained from a local supplier having a permitted source of materials within the general area.

7. Methods of Handling Waste Disposal

A small reserve pit (80' x 40' x 8' deep) will be constructed from native soil and clay materials to handle the drilling fluids. The reserve pit will receive the processed drill cuttings (wet sand, shale and rock) removed from the wellbore. Any drilling fluids, which do accumulate in the pit as a result of shale-shaker carryover, cleaning of the sand trap, etc., will be promptly reclaimed. All drilling fluids will be fresh water based, typically containing Total Dissolved Solids of less than 3000 PPM. No potassium chloride, chromates, trash, debris, nor any other substance deemed hazardous will be placed in the pit. The reserve pit will be lined with a 12 mil (minimum) thickness polyethylene reinforced liner. This liner will be underlain by a felt sub-liner if rock is encountered during excavation. A minimum of two feet of free board will be maintained between the maximum fluid level and the top of the reserve pit at all times.

Immediately upon first production, all produced water will be confined to a steel test tank on location. The produced water will then be transported by truck to a State of Utah approved disposal facility near Ute Energy's operations (ACE, Wonsit, Bluebell, Chapita, Glen Bench, or Seep Ridge).

Portable self-contained chemical toilets will be used for human waste disposal. As required, the toilet holdings will be pumped and the contents thereof disposed of in an approved sewage disposal facility.

Garbage and non-flammable solid waste materials will be contained in a portable trash cage. No trash will be placed in the reserve pit. As needed, the accumulated trash will be hauled off to an authorized disposal site. No potentially adverse materials or substances will be left on location.

Ute Energy Upstream Holdings LLC guarantees that no chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing or completing of this well. Furthermore, extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will not be used, produced, stored, transported, or disposed of in association with the drilling, testing of completing of this well.

8. Ancillary Facilities

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

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9. Well Site Layout

The well would be properly identified in accordance with 43 CFR 3162.6.

The pad layout, cross section diagrams and rig layout are included with this application (see Figures 2, 2A 2B and 3).

The pad has been staked at its maximum size of 350' x 150' with an outboard reserve pit of 80' x 40' x 8' deep, and a small outboard flare pit.

To meet fencing requirements for the reserve pit, Ute Energy proposes to install a feedlot (typically used for livestock) steel panel fencing system. The panels are 12' long x 4' high and employ 5" posts on 8' centers. The panels use a latching system to connect the joints together, including the corner posts. The corner posts will be installed in such a manner to keep the panel system tight at all times.

The reserve pit panel fencing system will be on three (3) sides during drilling operations and on the fourth side when the rig moves off location. The reserve pit panel fencing system will be maintained until reclamation of the reserve pit.

Fill from the pit excavation will be stockpiled along the edge of the reserve pit and the adjacent edge of the pad.

Use of erosion control measures, including proper grading to minimize slopes, diversion terraces and ditches, mulching, terracing, riprap, fiber matting, temporary sediment traps, and broad-based drainage dips or low water crossings will be employed by Ute Energy as necessary and appropriate to minimize erosion and surface run-off during well pad construction and operation. Cut and fill slopes will be constructed such that stability will be maintained for the life of the operation.

Diversion ditches will be constructed, if necessary, around the well site to prevent surface waters from entering the well site area.

10. Plans for Restoration of the Surface

Site reclamation would be accomplished for portions of the well pad not required for the continued operation of the well on this pad within six months of completion, weather permitting.

The operator would control noxious weeds along access road use authorizations and well site by spraying or mechanical removal.

Rat and mouse holes would be filled and compacted from bottom to top immediately upon release of the drilling rig from location. Upon well completion, any hydrocarbons in the pit shall be removed in accordance with 43 CFR 3162.7-1. The reserve pit would be allowed to dry prior to the commencement of backfilling work. No attempts would be made to backfill the reserve pit until it is free of standing water. Once dry, the liner would be torn and perforated before backfilling.

The reserve pit, flare pit and that portion of the location not needed for production facilities/operations would be re-contoured to the approximate natural contours. Areas not used for production purposes would be backfilled and blended into the surrounding terrain, reseeded and erosion control measures installed. Mulching, erosion control measures and fertilization may be required to achieve acceptable stabilization. Back slopes and fore slopes would be reduced as practical and scarified with the contour. The reserved topsoil would be evenly distributed over the slopes and scarified along the contour. Slopes would be seeded with the BLM specified seed mix and method. However, Ute Energy proposes the seed mix in the table below for BLM consideration for Ute Energy operations within the Randlett EDA area:

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The following seed mix is recommended for rangeland drill application for both interim and final reclamation based on soil characteristics, topographic features, and surrounding native vegetation composition. This seed mix will create a diverse vegetation cover while maximizing the benefits to both wildlife and domestic livestock, while ensuring compatibility with the surrounding landscape.

Recommended Seed Mix for the Randlett EDA Area

Common Name, Cultivar	Scientific Name	Application Rate (Pounds Per Live Seed/Acre)*
Crested Wheatgrass, Ephraim	*Agropyron cristatum*, var Ephraim	1
Needle-and-thread grass	*Stipa comata*	4
Indian ricegrass	*Oryzopsis hymenoides*	2
Bottlebrush squirrel	*Sitanion hystrix*	4
Shadscale	*Atriplex confertifolia*	2
Winterfat	*Eurotia lanata*	1
Globemallow	*Sphaeralcea coccinea*	1
Total		15

*Double this rate if broadcast seeding is planned; preferred method is drill seeding.

It must be noted that individual surface use agreements negotiated with private landowners may replace these seed mixes with crop seed, such as alfalfa, corn, wheat or sorghum.

Topsoil salvaged from the drill site and stored for more than one year would be placed at the location indicated on the well site layout drawing and graded to a depth optimum to maintain topsoil viability, seeded with the proposed seed mixture and covered with mulch for protection from wind and water erosion and to discourage the invasion of weeds.

11. Surface and Mineral Ownership

Surface: Deep Creek Investments
Lee M. Smith, General Partner
825 N 300 West, Suite 225
Salt Lake City, UT 84103
See attached Memorandum of Surface Use Agreement

Minerals: Ute Tribe
988 South 7500 East (Annex Building)
Fort Duchesne, UT 84026
435-725-4950

12. Additional Information

Western Archaeological Services conducted a Class III Cultural Resource Inventory of this well site and associated access road and pipeline corridor in October, 2011. A copy of the report, recommending clearance for the project, was submitted under separate cover to the appropriate agencies by Western as report 11-WAS-530, dated November 1, 2011. **Please reference State Project No. U-11-W6-0930i,p**.

Uinta Paleontological Associates, Inc. conducted a paleontological survey of this well site and associated access road and pipeline corridor October 3, 2011. A copy of the report, recommending clearance for the project, was submitted under separate cover to the appropriate agencies by Uinta on October 10, 2011.

RECEIVED: November 23, 2011

Kleinfelder/Buys conducted a threatened and endangered plant survey of this well site and associated access road and pipeline corridor in October, 2011 given the location fell within the USFWS-defined habit for the Uinta Basin Hookless Cactus (*Sclerocactus wetlandicus)*. A copy of the report, indicating no *Sclerocactus* plants were documented during the survey, was submitted under separate cover to the appropriate agencies by Kleinfelder/Buys on November 23, 2011 (Report Number: KLF-11-070).

Ute Energy Upstream Holdings LLC is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, Ute Energy is to immediately stop work that might further disturb such materials and contact the Authorized Officer.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws and regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. A copy of these conditions will be furnished to the field representative to ensure compliance. A complete copy of the approved APD, if applicable, shall be on location during the construction of the location and drilling and completion activities.

13. Lessee's or Operator's Representative and Certification

Representative: Mike Maser, Area Superintendent
Ute Energy Upstream Holdings LLC
7074 East 900 South
Fort Duchesne, UT 84026
(435) 722-0024

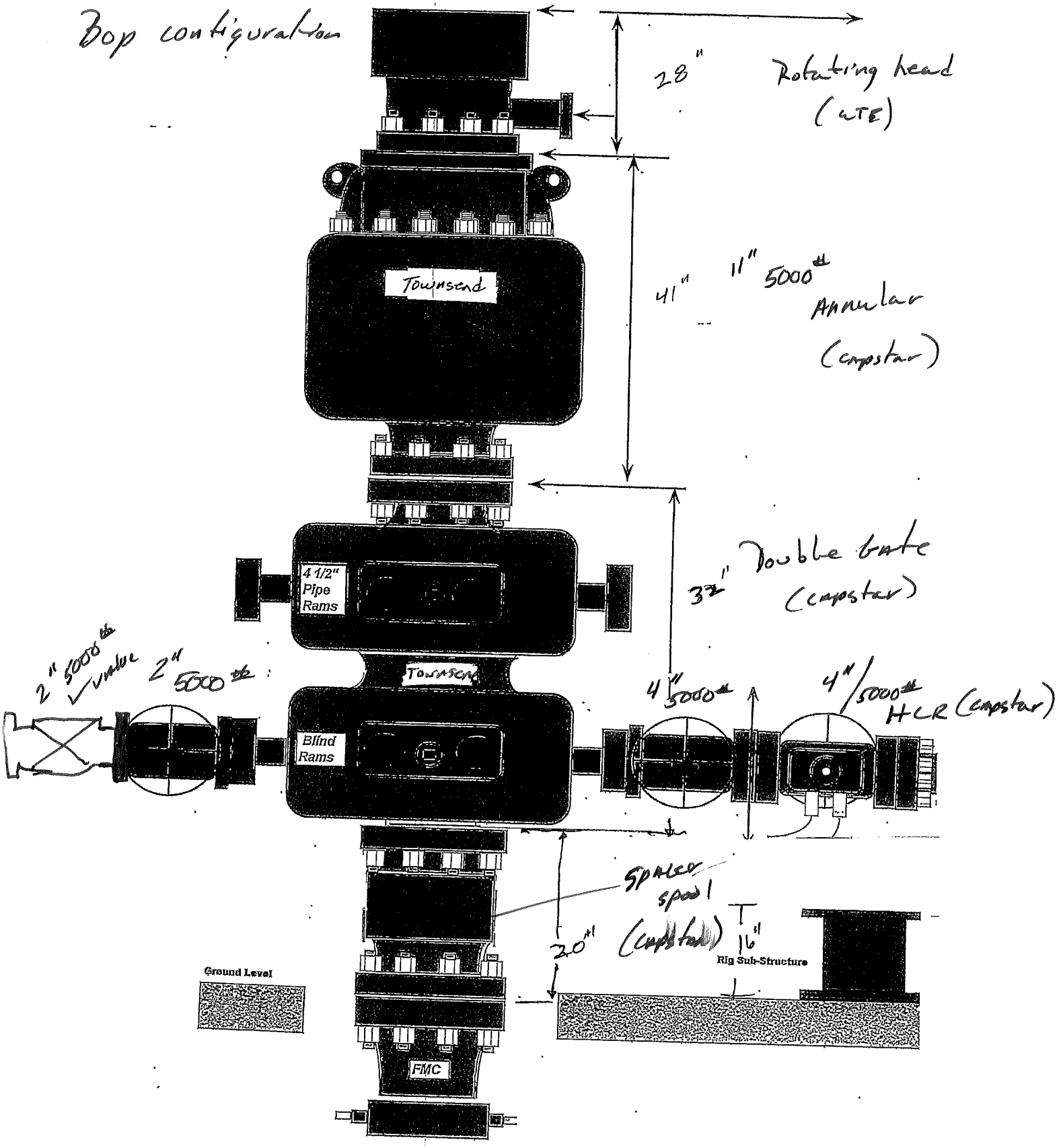
Certification:
Please be advised that Ute Energy Upstream Holdings LLC is considered to be the operator of the Deep Creek Tribal 16-23-3-1E in the SE/SE of Section 23, T3S, R1E, Uintah County, Utah and is responsible under the terms and conditions of the Randlett Exploration and Development Agreement (EDA) No. 14-20-H62-6288 (approved by the BIA on December 27, 2010) for the operations conducted upon the leased lands. Bond coverage is provided by BIA Bond No. 687C300004-CD.

I hereby certify that the proposed drill site and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Ute Energy Upstream Holdings LLC and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of the 18 U.S.C. 1001 for the filing of a false statement.

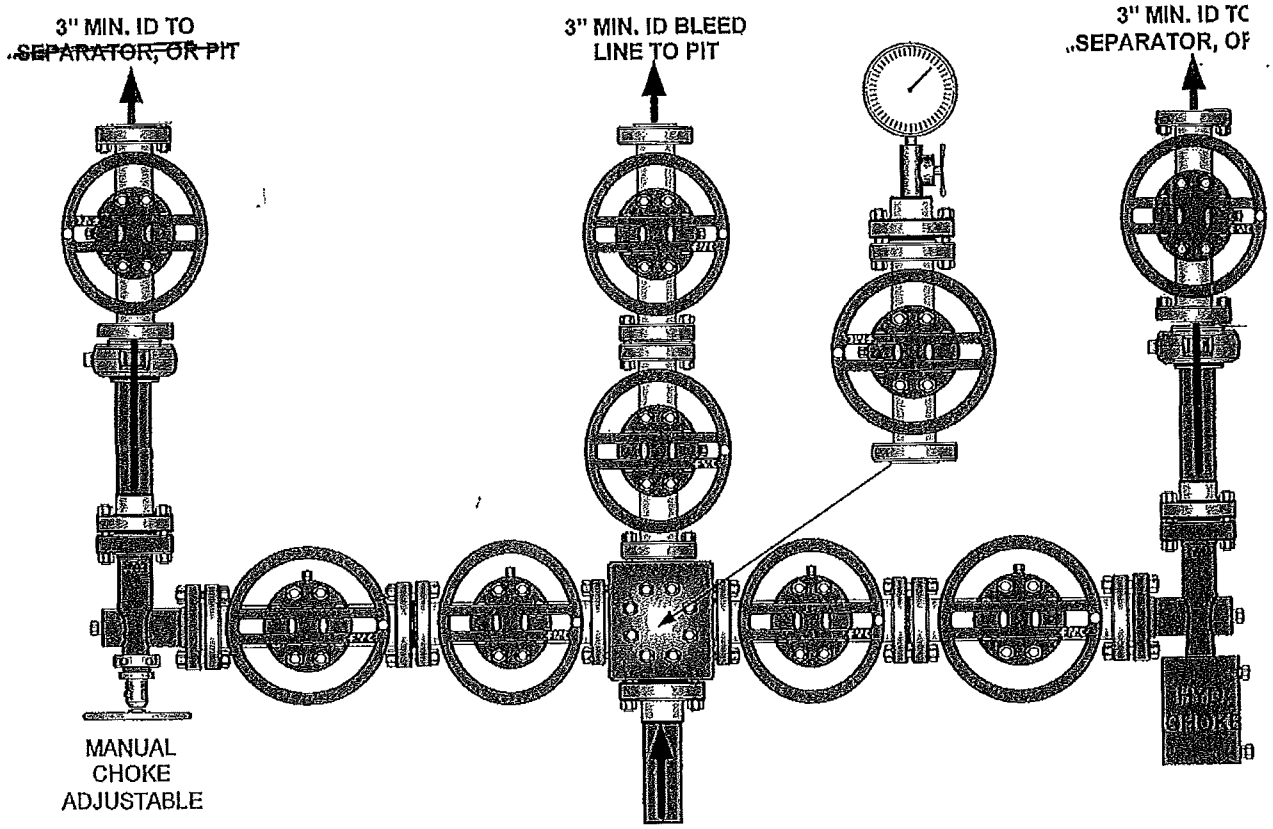
November 23, 2011
_____
Date

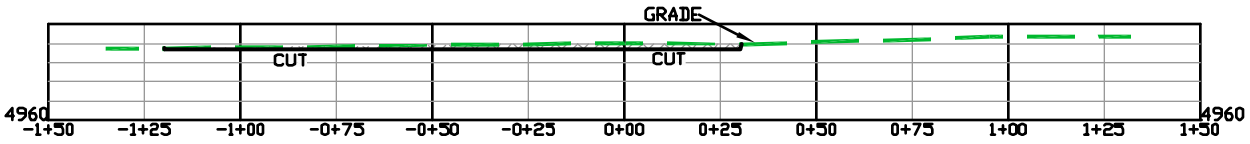
Rachel E Garrison
_____
Rachel Garrison
Regulatory Manager
Ute Energy Upstream Holdings LLC

11" 5000# BOP configuration

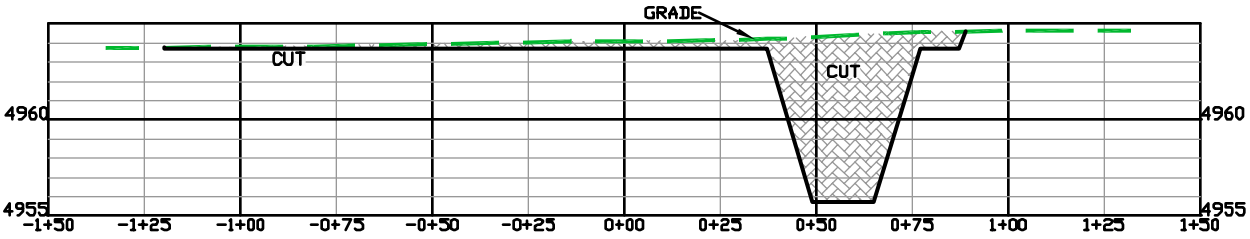


Capstar CHOKE MANIFOLD CONFIGURATION
W/ 5,000 PSI WP VALVES





STA 3+50



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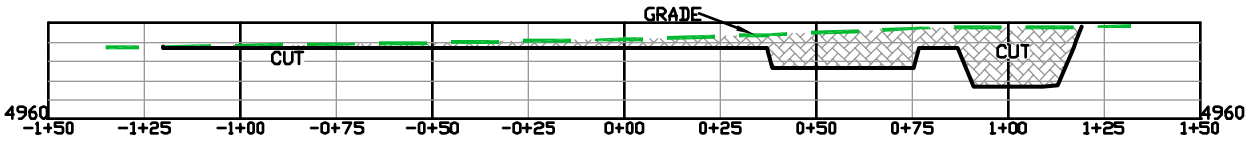
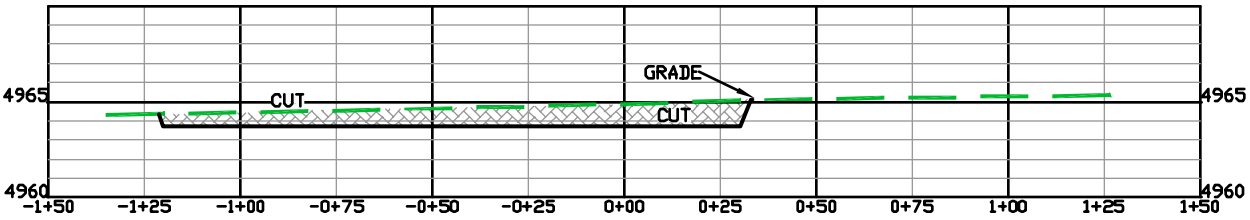


STA 0+75

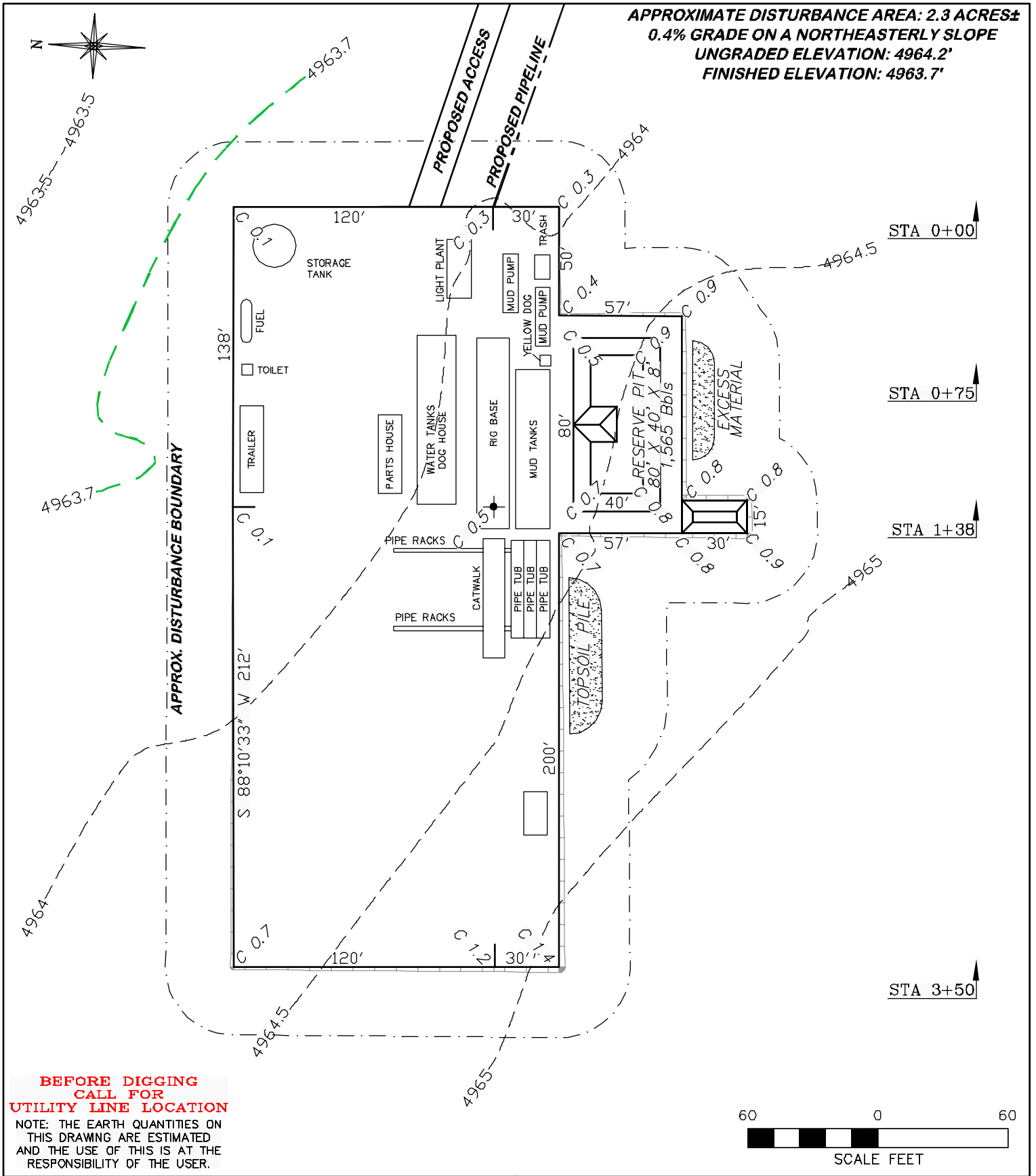


STA 0+00

DRIFFIN & ASSOCIATES, INC. (307) 362-5028 1414 ELK ST., ROCK SPRINGS, WY 82901	**UTE ENERGY** **DEEP CREEK TRIBAL 16-23-3-1E** **SECTION 23, T3S, R1E**
DRAWN: 8/11/11 - MMM	HORZ. 1" = 50' VERT. 1" = 10'
REVISED: NA	DRG JOB No. 18751
	EXHIBIT 3
	UNGRADED ELEVATION: 4964.2' FINISHED ELEVATION: 4963.7'

RECEIVED: November 23, 2011

API Well Number: 43047522200000



BEFORE DIGGING
CALL FOR
UTILITY LINE LOCATION

NOTE: THE EARTH QUANTITIES ON THIS DRAWING ARE ESTIMATED AND THE USE OF THIS IS AT THE RESPONSIBILITY OF THE USER.

DRG RIFFIN & ASSOCIATES, INC.
1414 ELK ST., ROCK SPRINGS, WY 82901
(307) 362-5028

UTE ENERGY
DEEP CREEK TRIBAL 16-23-3-1E
SECTION 23, T3S, R1E

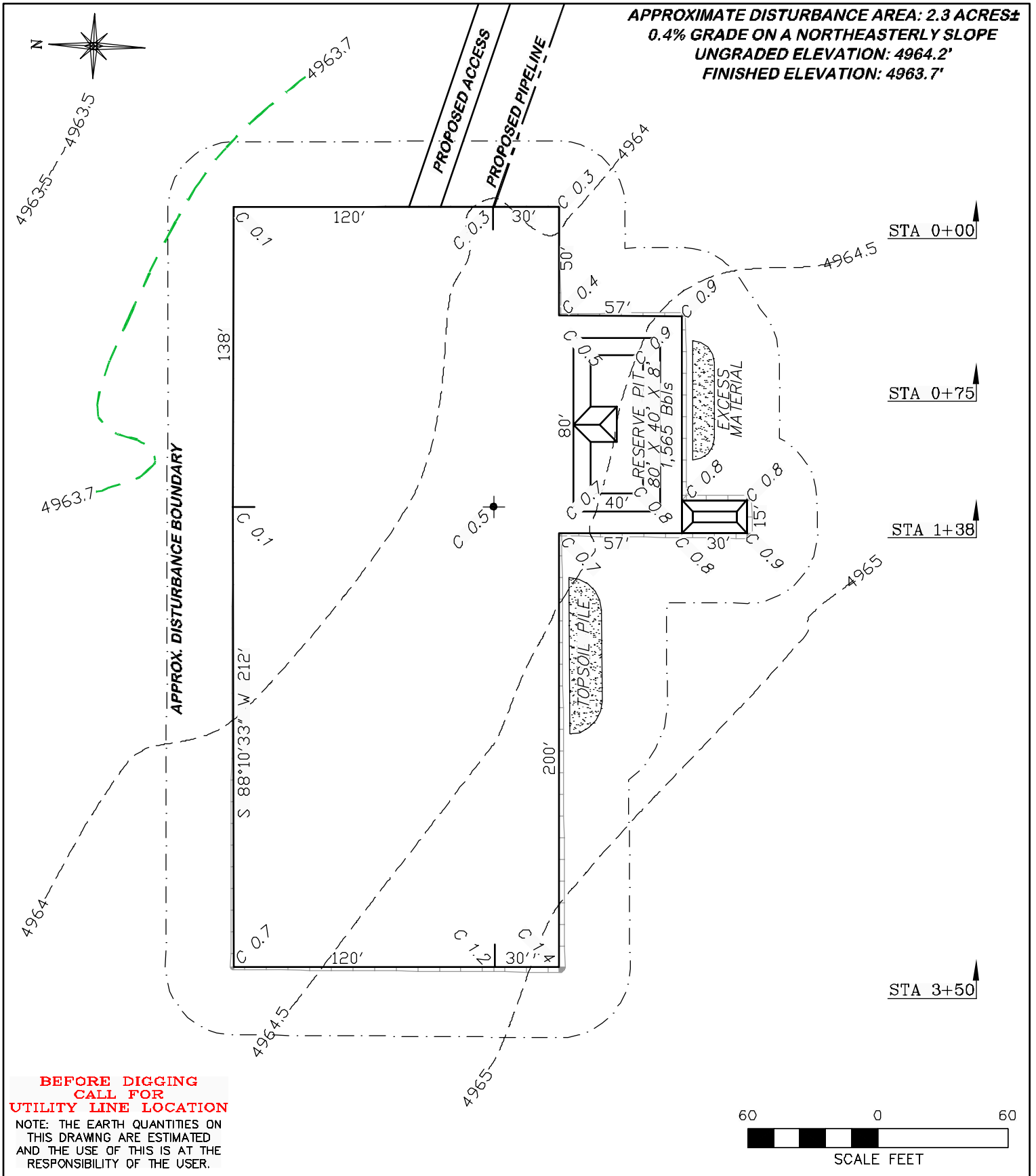
ESTIMATED EARTHWORK

ITEM	CUT	FILL	TOPSOIL	EXCESS
PAD	1540 CY	0 CY	1085 CY	455 CY
PIT	325 CY			325 CY
TOTALS	1865 CY	0 CY	1085 CY	780 CY

DRAWN: 8/11/11 - MMM	SCALE: 1" = 60'
REVISED: NA	DRG JOB No. 18751
	EXHIBIT 2

RECEIVED: November 23, 2011

API Well Number: 43047522200000



BEFORE DIGGING
CALL FOR
UTILITY LINE LOCATION

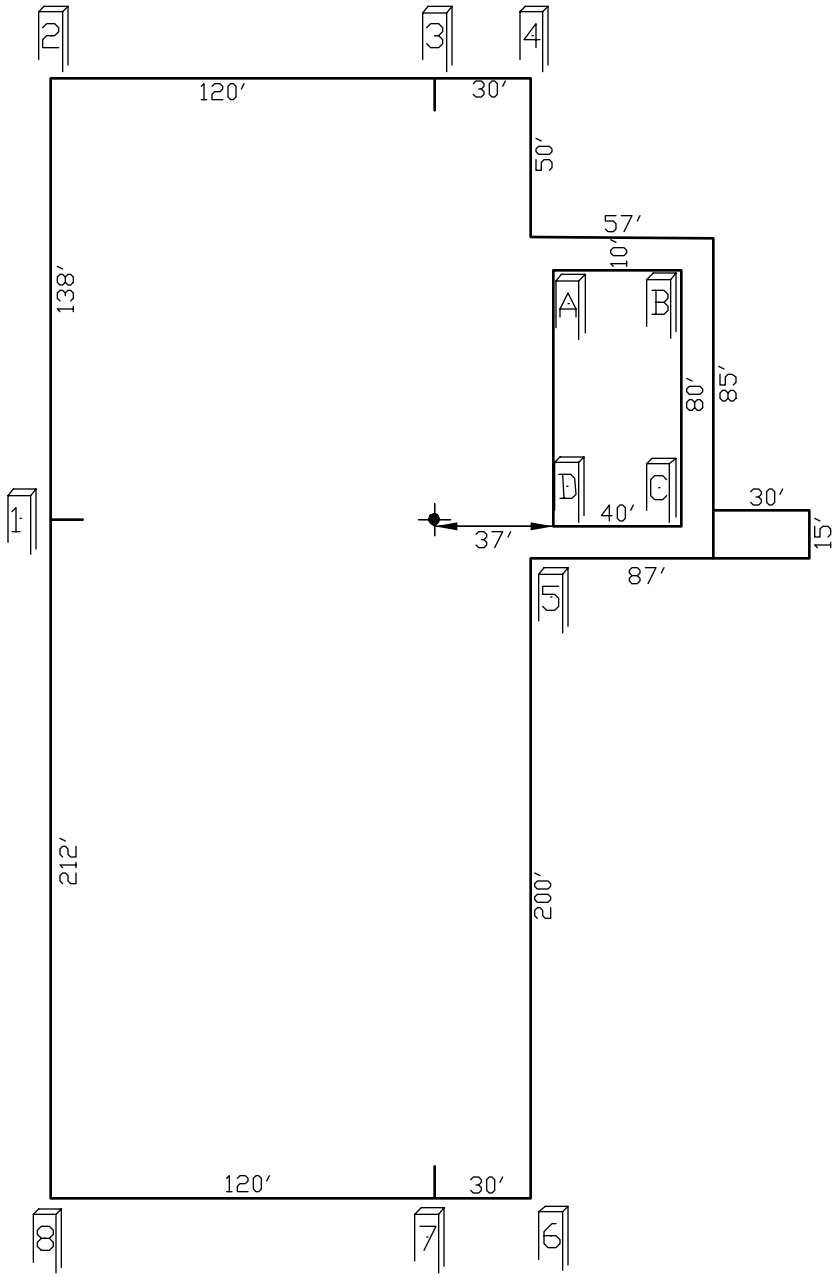
NOTE: THE EARTH QUANTITIES ON THIS DRAWING ARE ESTIMATED AND THE USE OF THIS IS AT THE RESPONSIBILITY OF THE USER.

60 0 60
SCALE FEET

DRIFFIN & ASSOCIATES, INC. (307) 362-5028 1414 ELK ST., ROCK SPRINGS, WY 82901	**UTE ENERGY** **DEEP CREEK TRIBAL 16-23-3-1E** **SECTION 23, T3S, R1E**
DRAWN: 8/11/11 - MMM	SCALE: 1" = 60'
REVISED: NA	DRG JOB No. 18751
	EXHIBIT 2A
	UNGRADED ELEVATION: 4964.2' FINISHED ELEVATION: 4963.7'

RECEIVED: November 23, 2011

API Well Number: 43047522200000



BEFORE DIGGING
CALL FOR
UTILITY LINE LOCATION

NOTE: THE EARTH QUANTITIES ON THIS DRAWING ARE ESTIMATED AND THE USE OF THIS IS AT THE RESPONSIBILITY OF THE USER.

60 0 60
SCALE FEET

DRG RIFFIN & ASSOCIATES, INC.
(307) 362-5028
1414 ELK ST., ROCK SPRINGS, WY 82901

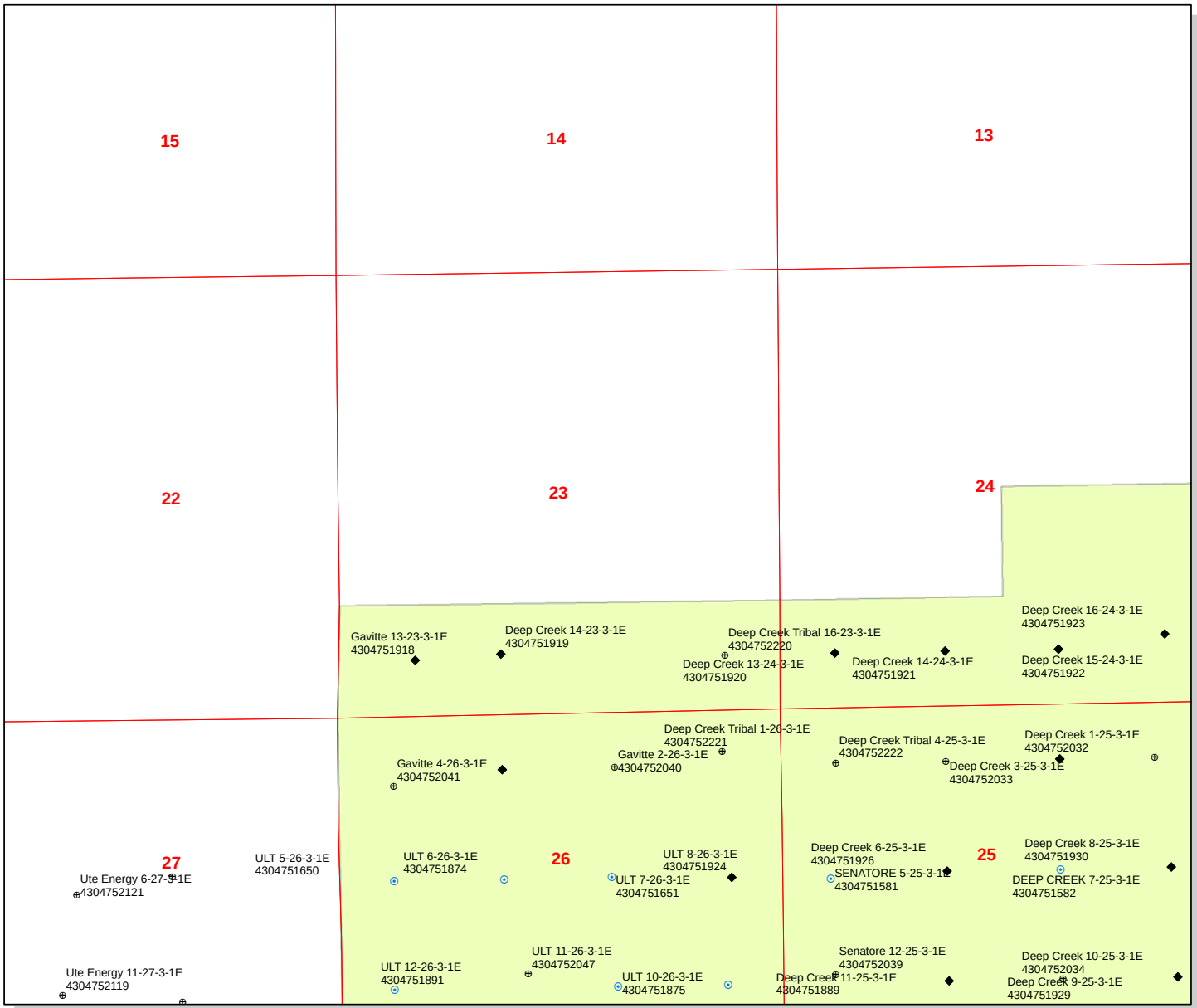
PAD LAYOUT
UTE ENERGY
DEEP CREEK TRIBAL 16-23-3-1E
SECTION 23, T3S, R1E

DRAWN: 8/11/11 - MMM	SCALE: 1" = 60'
REVISED: NA	DRG JOB No. 18751
	EXHIBIT 2B

UNGRADED ELEVATION: 4964.2'
FINISHED ELEVATION: 4963.7'

RECEIVED: November 23, 2011

API Well Number: 43047522200000



API Number: 4304752220

Well Name: Deep Creek Tribal 16-23-3-1E

Township T0.3 . Range R0.1 . Section 23

Meridian: UBM

Operator: UTE ENERGY UPSTREAM HOLDINGS LLC

Map Prepared:
Map Produced by Diana Mason

Units
STATUS
ACTIVE
EXPLORATORY
GAS STORAGE
NF PP OIL
NF SECONDARY
PI OIL
PP GAS
PP GEOTHERML
PP OIL
SECONDARY
TERMINATED

Fields
STATUS
Unknown
ABANDONED
ACTIVE
COMBINED
INACTIVE
STORAGE
TERMINATED

Wells Query
Status
APD - Aproved Permit
DRL - Spuded (Drilling Commenced)
GIW - Gas Injection
GS - Gas Storage
LA - Location Abandoned
LOC - New Location
OPS - Operation Suspended
PA - Plugged Abandoned
PGW - Producing Gas Well
POW - Producing Oil Well
RET - Returned APD
SGW - Shut-in Gas Well
SOW - Shut-in Oil Well
TA - Temp. Abandoned
TW - Test Well
WDW - Water Disposal
WIW - Water Injection Well
WSW - Water Supply Well

1,600 800 0 1,600 Feet

1:14,836

ON-SITE PREDRILL EVALUATION
Utah Division of Oil, Gas and Mining

Operator	UTE ENERGY UPSTREAM HOLDINGS LLC				
Well Name	Deep Creek Tribal 16-23-3-1E				
API Number	43047522200000	**APD No**	4971	**Field/Unit**	WILDCAT
Location: 1/4,1/4	SESE **Sec** 23 **Tw** 3.0S	**Rng**	1.0E 660 FSL 660 FEL		
GPS Coord (UTM)	598479 4450836	**Surface Owner**		Deep Creek Investments	

Participants

Ted Smith (DOGM), Rachel Garrison, Mike Maser and Justin Jepperson (Ute Energy), Chuck MacDonald (BLM), Don Hamilton (Star Point Enterprises),Allen Smith(Dp Cr) DRGriffin, and 6 Dirt Contractors.

Regional/Local Setting & Topography

The general area is on Leland Bench, which is located about 7 miles south of Fort Duchesne, Uintah County, Utah. Broad flats with low growing desert shrub type vegetation characterize the area. A few rolling hills and slopes leading to higher flats occur. The Uinta formation dominates the surface. Soils are dominated by deep sandy clay loams with erosion pavement common on slopes. No springs, seeps or flowing streams are known to occur in the area. The Duchesne River is approximately 0.5 miles to the north and is the nearest source of flowing water. All lands in the immediate area are privately owned. Solid blocks or scattered Ute Tribal lands surround the area.

Access to the proposed well site is by State of Utah or Uintah County roads and existing or proposed oilfield development roads. Distance from Randlett, Utah is approximately 5 miles. Approximately 1185 feet of new road will be constructed to reach this location.

The proposed pad for the Deep Creek Tribal 16-23-3-1E oil well is on a flat area with a subtle slope to the northeast. Only light excavation will be needed to construct the pad. Maximum cut is 1.4 feet at Location Corner 6. The location is within the normal drilling window and appears to be a good site for constructing a pad, drilling and operating a well.

Deep Creek Investments own the surface. Allen Smith represented the Deep Creek Investments and had no problems with the site.

Surface Use Plan

Current Surface Use
Grazing
Wildlfe Habitat

New Road Miles	Well Pad	Src Const Material	Surface Formation
0.22	**Width** 150 **Length** 350	Onsite	UNTA

Ancillary Facilities N

Waste Management Plan Adequate?

Environmental Parameters

Affected Floodplains and/or Wetlands N

Flora / Fauna

The vegetation on Leland Bench is a desert shrub/forb type. Similar species are common throughout the area. Principal species are shadscale, bud sage, winter fat, horsebrush, broom snakeweed, Indian ricegrass, needle and thread grass, curly mesquite grass, scarlet globe mallow, matt and Gardiner saltbrush, hordeum jabutum and annual mustards. A few occurrences of cheat grass, rabbit brush, buckwheat, Mormon tea and other species occur but are not common. Overall vegetation at this site is fair to good. Impacts from past and current grazing do not exist.

Because of the lack of water and cover the area is not rich in fauna. Species include antelope, coyotes and small mammals and rodents. Some shrub dependent birds may occur but were not observed. Historically, but not currently, sheep and wild horses grazed the area. Light winter cattle grazing currently exist.

Soil Type and Characteristics

Soils are a deep sandy loam with some gravel.

Erosion Issues N

Sedimentation Issues N

Site Stability Issues N

Drainage Diverson Required? N

Berm Required? N

Erosion Sedimentation Control Required? N

Paleo Survey Run? Y **Paleo Potental Observed?** N **Cultural Survey Run?** Y **Cultural Resources?** N

Reserve Pit

Site-Specific Factors		Site Ranking	
Distance to Groundwater (feet)	100 to 200	5	
Distance to Surface Water (feet)	>1000	0	
Dist. Nearest Municipal Well (ft)	>5280	0	
Distance to Other Wells (feet)	>1320	0	
Native Soil Type	Mod permeability	10	
Fluid Type	Air/mist	0	
Drill Cuttings	Normal Rock	0	
Annual Precipitation (inches)		0	
Affected Populations			
Presence Nearby Utility Conduits	Unknown	10	
	Final Score	25	3 Sensitivity Level

Characteristics / Requirements

A 80’ x 40’ x 8’ deep reserve pit is planned in a cut on the south corner of the location. A liner with a minimum thickness of 16-mils is required. A sub-liner may not be needed because of the lack of rock in the area.

Closed Loop Mud Required? N **Liner Required?** Y **Liner Thickness** 16 **Pit Underlayment Required?** N

Other Observations / Comments

Ted Smith	12/6/2011
Evaluator	**Date / Time**

Application for Permit to Drill
Statement of Basis

APD No	API WellNo	Status	Well Type	Surf Owner	CBM
4971	43047522200000	LOCKED	OW	P	No

Operator	UTE ENERGY UPSTREAM HOLDINGS LLC	**Surface Owner-APD**	Deep Creek Investments
Well Name	Deep Creek Tribal 16-23-3-1E	**Unit**	
Field	WILDCAT	**Type of Work**	DRILL
Location	SESE 23 3S 1E U 660 FSL 660 FEL	GPS Coord (UTM)	598476E 4450839N

Geologic Statement of Basis

The mineral rights for the proposed well are owned by the Ute Tribe. The BLM will be the agency responsible for evaluating and approving the drilling, casing and cement programs.

Brad Hill	12/8/2011
APD Evaluator	**Date / Time**

Surface Statement of Basis

The general area is on Leland Bench, which is located about 7 miles south of Fort Duchesne, Uintah County, Utah. Broad flats with low growing desert shrub type vegetation characterize the area. A few rolling hills and slopes leading to higher flats occur. The Uinta formation dominates the surface. Soils are dominated by deep sandy clay loams with erosion pavement common on slopes. No springs, seeps or flowing streams are known to occur in the area. The Duchesne River is approximately 0.5 miles to the north and is the nearest source of flowing water. All lands in the immediate area are privately owned. Solid blocks or scattered Ute Tribal lands surround the area.

Access to the proposed well site is by State of Utah or Uintah County roads and existing or proposed oilfield development roads. Distance from Randlett, Utah is approximately 5 miles. Approximately 1185 feet of new road will be constructed to reach this and other nearby locations.

The proposed pad for the Deep Creek Tribal 16-23-3-1E oil well is on a flat area with a subtle slope to the northeast. Only light excavation will be needed to construct the pad. Maximum cut is 1.4 foot at Location Corner 6. The location is within the normal drilling window and appears to be a good site for constructing a pad, drilling and operating a well.

Deep Creek Investments own the surface. The company was represented by Mr. Allan Smith. He had no concerns regarding the proposal. A signed surface use agreement has been completed.

The minerals are owned by the United States Government and held in trust for the Ute Indian Tribe.

Site reclamation will be as specified in the Surface use Agreement or Ute Energy's Plan of Operations.

Uintah County has recently passed a new ordinance to regulate extraction industries. This ordinance requires a conditional use permit for all oil or gas wells in areas not zoned as industrial. Ute Energy is required to obtain a permit for this and other wells on Leland Bench..

Ted Smith	12/6/2011
Onsite Evaluator	**Date / Time**

Conditions of Approval / Application for Permit to Drill

Category	Condition

RECEIVED: December 12, 2011

Application for Permit to Drill
Statement of Basis

Pits	A synthetic liner with a minimum thickness of 16 mils shall be properly installed and maintained in the reserve pit.
Surface	The reserve pit shall be fenced upon completion of drilling operations.

RECEIVED: December 12, 2011

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 11/23/2011
API NO. ASSIGNED: 43047522200000
WELL NAME: Deep Creek Tribal 16-23-3-1E
OPERATOR: UTE ENERGY UPSTREAM HOLDINGS LLC (N3730)
PHONE NUMBER: 720 420-3246
CONTACT: Lori Browne

PROPOSED LOCATION: SESE 23 030S 010E
Permit Tech Review: ☑

SURFACE: 0660 FSL 0660 FEL
Engineering Review: ☐

BOTTOM: 0660 FSL 0660 FEL
Geology Review: ☑

COUNTY: UINTAH
LATITUDE: 40.20218
LONGITUDE: -109.84294
UTM SURF EASTINGS: 598476.00
NORTHINGS: 4450839.00
FIELD NAME: WILDCAT
LEASE TYPE: 2 - Indian
LEASE NUMBER: EDA 14-20-H62-6288
PROPOSED PRODUCING FORMATION(S): GREEN RIVER-WASATCH
SURFACE OWNER: 4 - Fee
COALBED METHANE: NO

RECEIVED AND/OR REVIEWED:

- ☑ **PLAT**
- ☑ **Bond:** INDIAN - 687C300004-CD
- ☐ **Potash**
- ☐ **Oil Shale 190-5**
- ☐ **Oil Shale 190-3**
- ☐ **Oil Shale 190-13**
- ☑ **Water Permit:** 438496
- ☐ **RDCC Review:**
- ☑ **Fee Surface Agreement**
- ☐ **Intent to Commingle**

Commingling Approved

LOCATION AND SITING:

- ☐ **R649-2-3.**

Unit:

- ☐ **R649-3-2. General**
- ☐ **R649-3-3. Exception**
- ☑ **Drilling Unit**

Board Cause No: Cause 142-05
Effective Date: 8/24/2011
Siting: 460' Fr Ext Drl U Bdry & 920' Fr Other Wells

- ☐ **R649-3-11. Directional Drill**

Comments: Presite Completed

Stipulations:
4 - Federal Approval - dmason
5 - Statement of Basis - bhill

RECEIVED: December 12, 2011

GARY R. HERBERT
Governor
GREGORY S. BELL
Lieutenant Governor

State of Utah
DEPARTMENT OF NATURAL RESOURCES
MICHAEL R. STYLER
Executive Director
Division of Oil, Gas and Mining
JOHN R. BAZA
Division Director

Permit To Drill

****

Well Name: Deep Creek Tribal 16-23-3-1E
API Well Number: 43047522200000
Lease Number: EDA 14-20-H62-6288
Surface Owner: FEE (PRIVATE)
Approval Date: 12/12/2011

Issued to:
UTE ENERGY UPSTREAM HOLDINGS LLC, 1875 Lawrence St Ste 200, Denver, CO 80202

Authority:
Pursuant to Utah Code Ann. §40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of Cause 142-05. The expected producing formation or pool is the GREEN RIVER-WASATCH Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:
This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

General:
Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:
State approval of this well does not supercede the required federal approval, which must be obtained prior to drilling.

Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis (copy attached).

Notification Requirements:
The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well – contact Carol Daniels at 801-538-5284 (please leave a voicemail message if not available)
  OR
  submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website at http://oilgas.ogm.utah.gov

Reporting Requirements:
All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules

will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) – due within 5 days of spudding the well
- Monthly Status Report (Form 9) – due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) – due prior to implementation
- Written Notice of Emergency Changes (Form 9) – due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) – due prior to implementation
- Report of Water Encountered (Form 7) – due within 30 days after completion
- Well Completion Report (Form 8) – due within 30 days after completion or plugging

Approved By:

For John Rogers
Associate Director, Oil & Gas

Rachel Medina - RE: confidential well data

From: Rachel Garrison <rgarrison@uteenergy.com>
To: "'Rachel Medina'" <rachelmedina@utah.gov>
Date: 2/7/2012 8:19 AM
Subject: RE: confidential well data
CC: Lori Browne <LBrowne@uteenergy.com>, Jenn Mendoza <JMendoza@uteenergy.com>

UTE ENERGY request for Confidentiality

Hi Rachel,

Our Engineering team would like to make all 174 permits we have submitted since December, 2010 confidential – is this possible? Is it easy to apply a "blanket confidentiality" to all Ute Energy Upstream Holdings LLC permits?

Lori Browne and Jenn Mendoza (our Regulatory Specialists) will click confidential on all permits we submit going forward.

Thanks!

Rachel Garrison
Regulatory Manager
Ute Energy, LLC
1875 Lawrence Street, Suite 200
Denver, CO 80202
(720) 420-3235 (direct)
(720) 940-7259 (cell)

From: Rachel Medina [mailto:rachelmedina@utah.gov]
Sent: Wednesday, December 21, 2011 9:05 AM
To: Rachel Garrison
Subject: Fwd: confidential well data

What are the well's your looking at and I'll go see what we have marked.

A confidential well will stay confidential until 13 months after the completion date. The only information that the public can request is the APD and APD letter. However, when a well is confidential there will be nothing on the live data search on our website because there isn't a ways to break the file up so they can only see the APD.

>>> Diana Mason 12/21/2011 7:37 AM >>>
Can you help Rachel on this? Thank you

>>> Rachel Garrison <rgarrison@uteenergy.com> 12/19/2011 11:04 AM >>>
Diana,

Our Engineering team is requesting that well completion reports and well logs be kept confidential on the DOGM

website. Lori Browne (Regulatory Specialist) and I noticed a check box on the online permit system where one can click confidential, but does this make all information related to the well confidential (permit, sundries, completion reports, production reports and logs)?

If this step does make all the information confidential, how long does the information stay confidential?

Thank you for your assistance.

Rachel Garrison
Regulatory Manager
Ute Energy, LLC
1875 Lawrence Street, Suite 200
Denver, CO 80202
(720) 420-3235 (direct)
(720) 940-7259 (cell)

Form 3160-3
(August 2007)

RECEIVED
DEC 30 2011
BLM VERNAL, UTAH

FORM APPROVED
OMB No. 1004-0137
Expires July 31, 2010

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of work: ☑ DRILL ☐ REENTER	5. Lease Serial No. EDA No.14-20-H62-6288
	6. If Indian, Allotee or Tribe Name Ute Tribe
	7. If Unit or CA Agreement, Name and No. NA
1b. Type of Well: ☑ Oil Well ☐ Gas Well ☐ Other ☑ Single Zone ☐ Multiple Zone	8. Lease Name and Well No. Deep Creek Tribal 16-23-3-1E
2. Name of Operator Ute Energy Upstream Holdings LLC	9. API Well No. 43-047-52220
3a. Address 1875 Lawrence Street, Suite 200 Denver, CO 80202 / 3b. Phone No. *(include area code)* 720-420-3235	10. Field and Pool, or Exploratory Undesignated
4. Location of Well *(Report location clearly and in accordance with any State requirements.*)* At surface SE/SE 660' FSL and 660' FEL (Lat: 40.202187 Long: 109.842844 - NAD 83) At proposed prod. zone SE/SE 660' FSL and 660' FEL	11. Sec., T. R. M. or Blk. and Survey or Area Section 23, T3S, R1E
14. Distance in miles and direction from nearest town or post office* Approximately 8.6 miles south of Fort Duchesne, UT	12. County or Parish Uintah / 13. State UT
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 660' / 16. No. of acres in lease 160 / 17. Spacing Unit dedicated to this well 80	
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. Approx. 1320' / 19. Proposed Depth 10,416 TD / 20. BLM/BIA Bond No. on file BIA Bond No. 687C300004-CD	
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4964.2' GL / 22. Approximate date work will start* 06/23/2012 / 23. Estimated duration (11) days from spud to rig release	

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification
6. Such other site specific information and/or plans as may be required by the BLM.

25. Signature RReyan	Name *(Printed/Typed)* Rachel E. Garrison	Date 12/29/2011
Title Regulatory Manager		
Approved by *(Signature)* Jerry Kenczka	Name *(Printed/Typed)* Jerry Kenczka	Date JUN 01 2012
Title Assistant Field Manager Lands & Mineral Resources	Office VERNAL FIELD OFFICE	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached. CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 2)

*(Instructions on page 2)

RECEIVED
JUN 11 2012
DIV. OF OIL, GAS & MINING

NOTICE OF APPROVAL

UDOGM

12SS0949AS

NDS- 11/10/11

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE
170 South 500 East VERNAL, UT 84078 (435) 781-4400

CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company:	**Ute Energy Upstream Holdings LLC**	**Location:**	**SESE, Sec. 23, T3S, R1E**
Well No:	**Deep Creek Tribal 16-23-3-1E**	**Lease No:**	**14-20-H62-6288**
API No:	**43-047-52220**	**Agreement:**	**N/A**

OFFICE NUMBER: (435) 781-4400

OFFICE FAX NUMBER: (435) 781-3420

A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR FIELD REPRESENTATIVE TO INSURE COMPLIANCE

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Construction Activity (Notify Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist)	-	The Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist shall be notified at least 48 hours in advance of any construction activity. The Ute Tribal office is open Monday through Thursday.
Construction Completion (Notify Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist)	-	Upon completion of the pertinent APD/ROW construction, notify the Ute Tribe Energy & Minerals Dept. for a Tribal Technician to verify the Affidavit of Completion. Notify the BLM Environmental Scientist prior to moving on the drilling rig.
Spud Notice (Notify BLM Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify BLM Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings to:blm_ut_vn_opreport@blm.gov.
BOP & Related Equipment Tests (Notify BLM Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify BLM Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)

- Paint all production facilities and equipment, not otherwise regulated (OSHA, etc.), Covert Green.

- All areas of disturbance (including surface pipelines) must have appropriate surface use agreements or approvals in place with the proper owner and/or agency before such action is started.

- The conditions of approval, as set forth by those owners and/or agencies, shall be adhered to.

DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)

SITE SPECIFIC DOWNHOLE COAs:

- Production casing cement shall be brought up and into the surface.
- Surface casing cement shall be brought to surface. Additional cement required, for Cementing Program covering Surface Casing string.
- A variance is granted for Onshore Order #2 Drilling Operations III. E. "Blooie line discharge 100 feet from well bore and securely anchored" Blooie line can be 80 feet. All requirements will be adhered to covering air/gas drilling operations as described in Onshore Order #2 III. E. 1. Drilling Operations, Special Drilling Operations, air/gas drilling.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**

- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.

- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.

- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.

- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.

- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

- **Please submit an electronic copy of all other logs run on this well in LAS format to BLM_UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**

- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.

- For information regarding production reporting, contact the Office of Natural Resources Revenue (ONRR) at www.ONRR.gov.

- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:

    - Operator name, address, and telephone number.

    - Well name and number.

    - Well location (¼¼, Sec., Twn, Rng, and P.M.).

    - Date well was placed in a producing status (date of first production for which royalty will be paid).

    - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).

    - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.

    - Unit agreement and/or participating area name and number, if applicable.

    - Communitization agreement number, if applicable.

- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.

- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.

- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if

performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.

- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.

- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.

- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.

- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.

- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.

- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-6288

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
Oil Well

8. WELL NAME and NUMBER:
DEEP CREEK TRIBAL 16-23-3-1E

2. NAME OF OPERATOR:
UTE ENERGY UPSTREAM HOLDINGS LLC

9. API NUMBER:
43047522200000

3. ADDRESS OF OPERATOR:
1875 Lawrence St Ste 200 , Denver, CO, 80202

PHONE NUMBER:
720 420-3235 Ext

9. FIELD and POOL or WILDCAT:
WILDCAT

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
0660 FSL 0660 FEL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: SESE Section: 23 Township: 03.0S Range: 01.0E Meridian: U

COUNTY:
UINTAH

STATE:
UTAH

11.
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
✓ NOTICE OF INTENT Approximate date work will start: 12/12/2012	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
☐ SPUD REPORT Date of Spud:	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
☐ DRILLING REPORT Report Date:	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	✓ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Ute Energy Upstream Holdings LLC proposes to extend the Application for Permit to Drill the Deep Creek Tribal 16-23-3-1E for one year.

Approved by the Utah Division of Oil, Gas and Mining

Date: August 08, 2012

By:

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Lori Browne	720 420-3246	Regulatory Specialist
SIGNATURE		**DATE**
N/A		8/2/2012

RECEIVED: Aug. 02, 2012

The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Request for Permit Extension Validation Well Number 43047522200000

API: 43047522200000
Well Name: DEEP CREEK TRIBAL 16-23-3-1E
Location: 0660 FSL 0660 FEL QTR SESE SEC 23 TWNP 030S RNG 010E MER U
Company Permit Issued to: UTE ENERGY UPSTREAM HOLDINGS LLC
Date Original Permit Issued: 12/12/2011

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

- **If located on private land, has the ownership changed, if so, has the surface agreement been updated?** ○ Yes ◉ No
- **Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?** ○ Yes ◉ No
- **Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?** ○ Yes ◉ No
- **Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location?** ○ Yes ◉ No
- **Has the approved source of water for drilling changed?** ○ Yes ◉ No
- **Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?** ○ Yes ◉ No
- **Is bonding still in place, which covers this proposed well?** ◉ Yes ○ No

Signature: Lori Browne **Date:** 8/2/2012
Title: Regulatory Specialist **Representing:** UTE ENERGY UPSTREAM HOLDINGS LLC

RECEIVED: Aug. 02, 2012

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER:
14-20-H62-6288

SUNDRY NOTICES AND REPORTS ON WELLS

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6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
Oil Well

8. WELL NAME and NUMBER:
DEEP CREEK TRIBAL 16-23-3-1E

2. NAME OF OPERATOR:
UTE ENERGY UPSTREAM HOLDINGS LLC

9. API NUMBER:
43047522200000

3. ADDRESS OF OPERATOR:
1875 Lawrence St Ste 200 , Denver, CO, 80202

PHONE NUMBER:
720 420-3235 Ext

9. FIELD and POOL or WILDCAT:
WILDCAT

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
0660 FSL 0660 FEL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: SESE Section: 23 Township: 03.0S Range: 01.0E Meridian: U

COUNTY:
UINTAH

STATE:
UTAH

11.
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT Approximate date work will start:	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
✓ SPUD REPORT Date of Spud: 11/29/2012	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ DRILLING REPORT Report Date:	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Ute Energy Upstream Holdings LLC spud the Deep Creek Tribal 16-23-3-1E on Thursday, November 29, 2012 at 10:30am with ProPetro rig #8.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
December 05, 2012

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Lori Browne	720 420-3246	Regulatory Specialist
SIGNATURE		**DATE**
N/A		12/3/2012

RECEIVED: Dec. 03, 2012

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER:
14-20-H62-6288

SUNDRY NOTICES AND REPORTS ON WELLS

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2. NAME OF OPERATOR:
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3. ADDRESS OF OPERATOR:
1875 Lawrence St Ste 200 , Denver, CO, 80202

PHONE NUMBER:
720 420-3235 Ext

9. FIELD and POOL or WILDCAT:
WILDCAT

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
0660 FSL 0660 FEL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: SESE Section: 23 Township: 03.0S Range: 01.0E Meridian: U

COUNTY:
UINTAH

STATE:
UTAH

11.
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT Approximate date work will start:	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ SPUD REPORT Date of Spud:	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
✓ DRILLING REPORT Report Date: 12/10/2012	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please see attached drill report encompassing all construction and drilling operations to date (11/15/2012 through 12/10/2012).

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
December 17, 2012

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Lori Browne	720 420-3246	Regulatory Specialist
SIGNATURE		**DATE**
N/A		12/14/2012

RECEIVED: Dec. 14, 2012

Drilling Pad Construction:

Well Name: Deep Creek Tribal 16-23-3-1E
Start Loc Build: 11/15/2012
Finish Loc Build: 11/23/2012

Field:	Randlett	**Const Comp:**	Randlett	**AFE No:**	50,925
Location:	16-23-3-1E	**Supervisor:**	16-23-3-1E	**Cum. Cost:**	
County:	Uintah	**Contact #:**	Uintah		
State:	Utah	**Email:**	Utah		
Elevation:	0		0		
Formation:	Green River		Green River		

Daily Activity Summary:

Location Build Hrs: **60.00** Hrs

Date	From	To	Hours	Summary
11/15/2012	7:00	17:00	10:00	Huffman roughed the road into location and started to strip top soil on location.
11/16/2012	7:00	17:00	10:00	Huffman cutting location down to grade, hauling rock on road.
11/19/2012	7:00	17:00	10:00	Location is 100% to grade. Rocking in location.
11/20/2012	7:00	17:00	10:00	Location is 40% rocked.
11/21/2012	7:00	17:00	10:00	Location is 75% rocked. Should finish location today.
11/23/2012	7:00	17:00	10:00	Location is complete.

Additional Location Notes:

RECEIVED: Dec. 14, 2012

Daily Drilling Report

Well Name:	Deep Creek Tribal 16-23-3-1E
Report Date:	11/31/2012
Ops @ 6am:	W.O.Rig

Field:	Randlett	**Rig Name:**	Capstar #316	**Report No:**	1
Location:	Deep Creek Tribal 16-23-3-1E	**KB:**	12	**Since Spud:**	1
County:	Uintah	**Supervisor:**	S Seely	**Spud Date:**	11/29/2012
State:	Utah	**Supervisor 2:**	B BASCOM	**Rig Start Date:**	
Elevation:	4964' GL	**Rig Phone:**	435-828-1130	**AFE No:**	50925
Formation:	WASATCH	**Rig Email:**	drilling@uteenergy.com	**Daily Cost:**	
				Cum. Cost:	
				Rig Release Date:	

Depth (MD):	1052' KB	**PTD (MD):**	8,820'	**Daily Footage:**	.	**Avg ROP:**	
Depth (TVD):	.	**PTD (TVD):**	8,820'	**Drilling Hours:**	.	**Exp TD Date:**	.
				7 7/8" Hours:	.		
				Cum 7 7/8" Hours:	.		

Casing Data: DATA ENTRY

Type	Size	Weight	Grade	Connection	Top	Bottom	Shoe Test
Conductor	16"	1/4 wall	Line Pipe	Welded	0'	52' KB	
Surface	8 5/8"	24#	J-55	ST&C	0'	1025' KB	
Production	5 1/2"	17#	E-80	LT&C	0'	8786' KB	

Mud Properties:

Type:	.
Weight:	.
Vis:	.
PV:	.
YP:	.
10s Gels:	.
10m Gels:	.
pH:	.
API Filtrate:	.
HPHT Filtrate:	.
Cake:	.
Oil/H_2O Ratio:	.
ES:	.
MBT:	.
Pm:	.
Pf/Mf:	.
% Solids:	.
% LGS:	.
% Sand:	.
LCM (ppb):	.
Calcium:	.
Chlorides:	.
DAPP:	.
	.
	.

Surveys: DATA ENTRY

Depth	Inc	Azi
1,532'	1.00º	TELEDRIFT
2,015'	1.00º	TELEDRIFT
3,056'	2.00º	TELEDRIFT
4,070'	1.00º	TELEDRIFT
5,052'	1.00º	TELEDRIFT
6,059'	1.00º	TELEDRIFT
7,020'	3.00º	TELEDRIFT
8,046'	1.00º	TELEDRIFT
8,735'	1.65º	DROPPED

BHA:

Component	Length	ID	OD
Total Length:	0.00		

Hydraulics:	
PP:	.
GPM:	.
TFA:	.
HHP/in^2:	.
%P @ bit:	.
Jet Vel:	.
AV DP/DC:	.
SPR #1:	.
SPR #2:	.

Drilling Parameters:	
WOB:	.
Tot RPM:	.
Torque:	.
P/U Wt:	.
Rot Wt:	.
S/O Wt:	.
Max Pull:	.
Avg Gas:	.
Max Gas:	.
Cnx Gas:	.
Trip Gas:	.

Bit Info:

Bit #	Size	Make	Type	S/N	Jets	In	Out	Footage	Hrs	ROP	Grade
1	7 7/8	REED	DSHI616M	A165010	6 X 16	1,052'	8,820'	7,768'	89.0	87.3	2-1-WT-S-X-I-NO-TD

Activity Summary (6:00am - 6:00am) 0.00 HRS

From	To	Hours	P / U	Summary
6:00				11/28/12 MI&RU Pete Martin Drilling - Drilled 40' GL of 24" Hole & Set 40' 16" Cond. - ReadyMix Cmt. T/Surf.
				11/28/12 MI&RU ProPetro - Drilled 1040'GL 12 1/4" Hole - Ran 1013' of 24# J-55 ST&C Set @ 1013' GL
				11/29/12 Cmt.W/ProPetro Cmt. - Pumped 60 bbl Gel Water Ahead of 675sk Prem. Wt.15.8 Yld. 1.15 138 bbl
				Dropped Plug & Disp. W/61 bbl Water - Plug Bumped Floats Held - 25 bbl Cmt. To Surf.
				Spud @ 10:30 PM 11/29/2012 With ProPetro Rig 8

24 Hour Activity Summary:

.

24 Hour Plan Forward:

.

Safety				**Weather**		**Fuel**	
Last BOP Test:	.	**BOP Drill?**	.	**High / Low**	.	**Diesel Used:**	.
BOP Test Press:	.	**Function Test?**	.	**Conditions:**	.	**Diesel Recvd:**	.
		Incident	.	**Wind:**	.	**Diesel on Loc:**	.

Daily Drilling Report

Well Name:	Deep Creek Tribal 16-23-3-1E
Report Date:	12/5/2012
Ops @ 6am:	DRILLING @ 1534'

Field:	Randlett	**Rig Name:**	Capstar #316	**Report No:**	1
Location:	Deep Creek Tribal 16-23-3-1E	**KB:**	12	**Since Spud:**	2
County:	Uintah	**Supervisor:**	S Seely	**Spud Date:**	11/29/2012
State:	Utah	**Supervisor 2:**	B BASCOM	**Rig Start Date:**	12/4/2012
Elevation:	4964' GL	**Rig Phone:**	435-828-1130	**AFE No:**	50925
Formation:	WASATCH	**Rig Email:**	drilling@uteenergy.com	**Daily Cost:**	
				Cum. Cost:	
				Rig Release Date:	

Depth (MD):	1,534'	**PTD (MD):**	8,820'	**Daily Footage:**	482'	**Avg ROP:**	192.8
Depth (TVD):	1,534'	**PTD (TVD):**	8,820'	**Drilling Hours:**	2.5	**Exp TD Date:**	.
				7 7/8" Hours:	2.5		
				Cum 7 7/8" Hours:	2.5		

Casing Data: DATA ENTRY

Type	Size	Weight	Grade	Connection	Top	Bottom	Shoe Test
Conductor	16"	1/4 wall	Line Pipe	Welded	0'	52' KB	
Surface	8 5/8"	24#	J-55	ST&C	0'	1025' KB	
Production	5 1/2"	17#	E-80	LT&C	0'	8786' KB	

Mud Properties:

Type:	DAPP
Weight:	8.5
Vis:	27
PV:	1
YP:	1
10s Gels:	1
10m Gels:	1
pH:	8.5
API Filtrate:	.
HPHT Filtrate:	.
Cake:	.
Oil/H_2O Ratio:	0/95
ES:	.
MBT:	.
Pm:	0.1
Pf/Mf:	0.1/0.2
% Solids:	5.00
% LGS:	8.19
% Sand:	TR
LCM (ppb):	.
Calcium:	60
Chlorides:	19,000
DAPP:	.
	.
	.

Surveys: DATA ENTRY

Depth	Inc	Azi
1,532'	1.00º	TELEDRIFT
2,015'	1.00º	TELEDRIFT
3,056'	2.00º	TELEDRIFT
4,070'	1.00º	TELEDRIFT
5,052'	1.00º	TELEDRIFT
6,059'	1.00º	TELEDRIFT
7,020'	3.00º	TELEDRIFT
8,046'	1.00º	TELEDRIFT
8,735'	1.65º	DROPPED

BHA:

Component	Length	ID	OD
BIT	1.00'		7 7/8"
DOG SUB	1.00'		7 3/4"
MOTOR 650177	30.11'		6 1/2"
IBS	4.40'		7 3/4"
TELEDRIFT	9.05'		6 1/2"
1-6"DC	29.60'		6 1.4"
IBS	6.48'		7 3.4"
6-6"DC	177.88'		6 1/4"
10-HWDP	313.07'		4 1/4"
Total Length:	572.59		

Hydraulics:	
PP:	1050
GPM:	500
TFA:	.
HHP/in^2:	.
%P @ bit:	.
Jet Vel:	.
AV DP/DC:	295/535
SPR #1:	.
SPR #2:	.

Drilling Parameters:	
WOB:	16
Tot RPM:	145
Torque:	8000
P/U Wt:	55
Rot Wt:	50
S/O Wt:	45
Max Pull:	.
Avg Gas:	.
Max Gas:	.
Cnx Gas:	.
Trip Gas:	.

Bit Info:

Bit #	Size	Make	Type	S/N	Jets	In	Out	Footage	Hrs	ROP	Grade
1	7 7/8	REED	DSHI616M	A165010	6 X 16	1,052'	8,820'	7,768'	89.0	87.3	2-1-WT-S-X-I-NO-TD

Activity Summary (6:00am - 6:00am) 24.00 HRS

From	To	Hours	P / U	Summary
6:00	13:30	7:30		MOVE IN, RIG UP
13:30	17:30	4:00		NIPPLE UP BOP
17:30	17:30	0:00		PRESSURE TEST BOPE, PIPE RAMS,BLIND RAMS, SAFETY VALVES, LINES & CHOKE MANIFOLD
17:30	21:00	3:30		3000 PSI /10 MIN - ANNULAR BOP 1500 PSI/10 MIN - CASING 1500 PSI/ 30 MIN.
21:00	0:30	3:30		PICK UP BHA, TRIP IN HOLE
0:30	1:30	1:00		CUT & SLIP DRILLING LINE
1:30	2:00	0:30		CONTINUE TRIP IN HOLE TO 935'
2:00	3:30	1:30		DRILL OUT CEMENT & FLOAT EQUIPTMENT, 935' to 1052'
3:30	6:00	2:30		DRILLING 7 7/8" PRODUCTION HOLE F/ 1052' to 1534', 16K WOB, 500 GPM (482' @ 192.8)
6:00				

24 Hour Activity Summary:

M.I.R.U , NIPPLE UP & PRESSURE TEST BOP, PICK UP BHA & TRIP IN HOLE, TAG CEMENT @ 935', DRILL OUT CEMENT & F.E., DRILL 7 7/8" PRODUCTION HOLE F/ 1052' to 1534' (482' @ 192.8 FPH)

24 Hour Plan Forward:

DRILL & SURVEY

Safety

Last BOP Test:	12/4/2012
BOP Test Press:	3000

BOP Drill?	N
Function Test?	Y
Incident	N

Weather

High / Low	51°/25°
Conditions:	CLEAR
Wind:	CALM

Fuel

Diesel Used:	400
Diesel Recvd:	0
Diesel on Loc:	1,800

Daily Drilling Report

Well Name:	Deep Creek Tribal 16-23-3-1E
Report Date:	12/6/2012
Ops @ 6am:	DRILLING @ 4651'

Field:	Randlett	**Rig Name:**	Capstar #316	**Report No:**	1
Location:	Deep Creek Tribal 16-23-3-1E	**KB:**	12	**Since Spud:**	3
County:	Uintah	**Supervisor:**	S Seely	**Spud Date:**	11/29/2012
State:	Utah	**Supervisor 2:**	B BASCOM	**Rig Start Date:**	12/4/2012
Elevation:	4964' GL	**Rig Phone:**	435-828-1130	**AFE No:**	50925
Formation:	WASATCH	**Rig Email:**	drilling@uteenergy.com	**Daily Cost:**	
				Cum. Cost:	
				Rig Release Date:	

Depth (MD):	4,651'	**PTD (MD):**	8,820'	**Daily Footage:**	3,117'	**Avg ROP:**	132.6
Depth (TVD):	4,651'	**PTD (TVD):**	8,820'	**Drilling Hours:**	23.5	**Exp TD Date:**	.
				7 7/8" Hours:	26.0		
				Cum 7 7/8" Hours:	26.0		

Casing Data: DATA ENTRY

Type	Size	Weight	Grade	Connection	Top	Bottom	Shoe Test
Conductor	16"	1/4 wall	Line Pipe	Welded	0'	52' KB	
Surface	8 5/8"	24#	J-55	ST&C	0'	1025' KB	
Production	5 1/2"	17#	E-80	LT&C	0'	8786' KB	

Mud Properties:

Type:	DAPP
Weight:	8.5
Vis:	27
PV:	1
YP:	1
10s Gels:	1
10m Gels:	1
pH:	8.5
API Filtrate:	.
HPHT Filtrate:	.
Cake:	.
Oil/H_2O Ratio:	0/6
ES:	.
MBT:	.
Pm:	0.1
Pf/Mf:	0.1/0.2
% Solids:	6.00
% LGS:	.
% Sand:	TR
LCM (ppb):	.
Calcium:	60
Chlorides:	11,000
DAPP:	0.5
	.
	.

Surveys: DATA ENTRY

Depth	Inc	Azi
1,532'	1.00º	TELEDRIFT
2,015'	1.00º	TELEDRIFT
3,056'	2.00º	TELEDRIFT
4,070'	1.00º	TELEDRIFT
5,052'	1.00º	TELEDRIFT
6,059'	1.00º	TELEDRIFT
7,020'	3.00º	TELEDRIFT
8,046'	1.00º	TELEDRIFT
8,735'	1.65º	DROPPED

BHA:

Component	Length	ID	OD
BIT	1.00'		7 7/8"
DOG SUB	1.00'		7 3/4"
MOTOR 650177	30.11'		6 1/2"
IBS	4.40'		7 3/4"
TELEDRIFT	9.05'		6 1/2"
1-6"DC	29.60'		6 1/4"
IBS	6.48'		7 3/4"
6-6"DC	177.88'		6 1/4"
10-HWDP	313.07'		4 1/2"
Total Length:	572.59		

Hydraulics:	
PP:	1150
GPM:	390
TFA:	1.178
HHP/in^2:	.
%P @ bit:	.
Jet Vel:	.
AV DP/DC:	230/418
SPR #1:	.
SPR #2:	288/64

Drilling Parameters:	
WOB:	16-18K
Tot RPM:	125
Torque:	12000
P/U Wt:	118
Rot Wt:	104
S/O Wt:	90
Max Pull:	.
Avg Gas:	260
Max Gas:	784
Cnx Gas:	550
Trip Gas:	.

Bit Info:

Bit #	Size	Make	Type	S/N	Jets	In	Out	Footage	Hrs	ROP	Grade
1	7 7/8	REED	DSHI616M	A165010	6 X 16	1,052'	8,820'	7,768'	89.0	87.3	2-1-WT-S-X-I-NO-TD

Activity Summary (6:00am - 6:00am) 24.00 HRS

From	To	Hours	P / U	Summary
6:00	14:00	8:00		DRILLING F/1534' to 2774', 16K WOB, 500 GPM (1240' @ 155 FPH)
14:00	14:30	0:30		RIG SERVICE
14:30	2:30	12:00		DRILLING F/ 2774' to 4362', 16-18K WOB, 500 GPM (1588' @ 132.3 FPH)
2:30	6:00	3:30		DRILLING F/ 4362 to 4651', 18-20K WOB, 390 GPM (289' @ 82.5 FPH)
6:00				

24 Hour Activity Summary:

DRILLING F/ 1534' to 4651' (3117' @ 132.6 FPH) - TELEDRIFT SURVEYS @ 1532' 1° - 2015' 1° - 3056' 2° - 4070' 1°

24 Hour Plan Forward:

DRILL & SURVEY

Safety

Last BOP Test:	12/4/2012
BOP Test Press:	3000

BOP Drill?	Y
Function Test?	Y
Incident	N

Weather

High / Low	49°/30°
Conditions:	CLOUDY
Wind:	CALM

Fuel

Diesel Used:	.
Diesel Recvd:	3,150
Diesel on Loc:	6,208

RECEIVED: Dec. 14, 2012

Daily Drilling Report

Well Name:	Deep Creek Tribal 16-23-3-1E
Report Date:	12/7/2012
Ops @ 6am:	DRILLING @ 6175'

Field:	Randlett	**Rig Name:**	Capstar #316	**Report No:**	1
Location:	Deep Creek Tribal 16-23-3-1E	**KB:**	12	**Since Spud:**	4
County:	Uintah	**Supervisor:**	S Seely	**Spud Date:**	11/29/2012
State:	Utah	**Supervisor 2:**	B BASCOM	**Rig Start Date:**	12/4/2012
Elevation:	4964' GL	**Rig Phone:**	435-828-1130	**AFE No:**	50925
Formation:	WASATCH	**Rig Email:**	drilling@uteenergy.com	**Daily Cost:**	
				Cum. Cost:	
				Rig Release Date:	

Depth (MD):	6175'	**PTD (MD):**	8,820'	**Daily Footage:**	1,524'	**Avg ROP:**	64.9
Depth (TVD):	6,175'	**PTD (TVD):**	8,820'	**Drilling Hours:**	23.5	**Exp TD Date:**	.
				7 7/8" Hours:	49.5		
				Cum 7 7/8" Hours:	49.5		

Casing Data: DATA ENTRY

Type	Size	Weight	Grade	Connection	Top	Bottom	Shoe Test
Conductor	16"	1/4 wall	Line Pipe	Welded	0'	52' KB	
Surface	8 5/8"	24#	J-55	ST&C	0'	1025' KB	
Production	5 1/2"	17#	E-80	LT&C	0'	8786' KB	

Mud Properties:

Type:	DAP
Weight:	9.3
Vis:	29
PV:	1
YP:	1
10s Gels:	1
10m Gels:	1
pH:	8.0
API Filtrate:	.
HPHT Filtrate:	.
Cake:	.
Oil/H_2O Ratio:	0/88
ES:	.
MBT:	.
Pm:	0.1
Pf/Mf:	0.1/0.2
% Solids:	12.00
% LGS:	11.68
% Sand:	0.25
LCM (ppb):	.
Calcium:	100
Chlorides:	10,300
DAPP:	0.5
	.
	.

Surveys: DATA ENTRY

Depth	Inc	Azi
1,532'	1.00º	TELEDRIFT
2,015'	1.00º	TELEDRIFT
3,056'	2.00º	TELEDRIFT
4,070'	1.00º	TELEDRIFT
5,052'	1.00º	TELEDRIFT
6,059'	1.00º	TELEDRIFT
7,020'	3.00º	TELEDRIFT
8,046'	1.00º	TELEDRIFT
8,735'	1.65º	DROPPED

BHA:

Component	Length	ID	OD
BIT	1.00'		7 7/8"
DOG SUB	1.00'		7 3/4"
MOTOR 650177	30.11'		6 1/2"
IBS	4.40'		7 3/4"
TELEDRIFT	9.05'		6 1/2"
1-6"DC	29.60'		6 1.4"
IBS	6.48'		7 3/4"
6-6"DC	177.88'		6 1/4"
10-HWDP	313.07'		4 1/2"
Total Length:	572.59		

Hydraulics:	
PP:	1350
GPM:	390
TFA:	1.178
HHP/in^2:	.
%P @ bit:	.
Jet Vel:	.
AV DP/DC:	230/418
SPR #1:	390/64
SPR #2:	.

Drilling Parameters:	
WOB:	18-20
Tot RPM:	125
Torque:	10000
P/U Wt:	132
Rot Wt:	120
S/O Wt:	105
Max Pull:	.
Avg Gas:	265
Max Gas:	935
Cnx Gas:	320
Trip Gas:	.

Bit Info:

Bit #	Size	Make	Type	S/N	Jets	In	Out	Footage	Hrs	ROP	Grade
1	7 7/8	REED	DSHI616M	A165010	6 X 16	1,052'	8,820'	7,768'	89.0	87.3	2-1-WT-S-X-I-NO-TD

Activity Summary (6:00am - 6:00am) 24.00 HRS

From	To	Hours	P / U	Summary
6:00	16:30	10:30		DRILLING F/ 4651' to 5399' ,18-20K WOB, 390 GPM (748 @ 71.2 FPH)
16:30	17:00	0:30		RIG SERVICE
17:00	6:00	13:00		DRILLING F/ 5399' to 6175' ,16-18K WOB, 390 GPM (776' @ 59.7 FPH)
6:00				

24 Hour Activity Summary:

-

24 Hour Plan Forward:

DRILL & SURVEY

Safety

Last BOP Test:	12/4/2012
BOP Test Press:	3000

BOP Drill?	Y
Function Test?	Y
Incident	N

Weather

High / Low	45°/23°
Conditions:	CLEAR
Wind:	CALM

Fuel

Diesel Used:	1,813
Diesel Recvd:	0
Diesel on Loc:	4,395

RECEIVED: Dec. 14, 2012

Daily Drilling Report

Well Name:	Deep Creek Tribal 16-23-3-1E
Report Date:	12/8/2012
Ops @ 6am:	DRILLING @ 7936'

Field:	Randlett	**Rig Name:**	Capstar #316	**Report No:**	1
Location:	Deep Creek Tribal 16-23-3-1E	**KB:**	12	**Since Spud:**	5
County:	Uintah	**Supervisor:**	S Seely	**Spud Date:**	11/29/2012
State:	Utah	**Supervisor 2:**	B BASCOM	**Rig Start Date:**	12/4/2012
Elevation:	4964' GL	**Rig Phone:**	435-828-1130	**AFE No:**	50925
Formation:	WASATCH	**Rig Email:**	drilling@uteenergy.com	**Daily Cost:**	
				Cum. Cost:	
				Rig Release Date:	

Depth (MD):	7,936'	**PTD (MD):**	8,820'	**Daily Footage:**	1,761'	**Avg ROP:**	74.9
Depth (TVD):	7,936'	**PTD (TVD):**	8,820'	**Drilling Hours:**	23.5	**Exp TD Date:**	12/8/2012
				7 7/8" Hours:	73.0		
				Cum 7 7/8" Hours:	73.0		

Casing Data: DATA ENTRY

Type	Size	Weight	Grade	Connection	Top	Bottom	Shoe Test
Conductor	16"	1/4 wall	Line Pipe	Welded	0'	52' KB	
Surface	8 5/8"	24#	J-55	ST&C	0'	1025' KB	
Production	5 1/2"	17#	E-80	LT&C	0'	8786' KB	

Mud Properties:

Type:	DAP
Weight:	9.5
Vis:	30
PV:	1
YP:	1
10s Gels:	1
10m Gels:	1
pH:	8.5
API Filtrate:	.
HPHT Filtrate:	.
Cake:	.
Oil/H_2O Ratio:	0/88
ES:	.
MBT:	.
Pm:	0.1
Pf/Mf:	0.1/0.2
% Solids:	12.00
% LGS:	10.18
% Sand:	0.25
LCM (ppb):	.
Calcium:	80
Chlorides:	103,000
DAPP:	1.5
	.
	.

Surveys: DATA ENTRY

Depth	Inc	Azi
1,532'	1.00º	TELEDRIFT
2,015'	1.00º	TELEDRIFT
3,056'	2.00º	TELEDRIFT
4,070'	1.00º	TELEDRIFT
5,052'	1.00º	TELEDRIFT
6,059'	1.00º	TELEDRIFT
7,020'	3.00º	TELEDRIFT
8,046'	1.00º	TELEDRIFT
8,735'	1.65º	DROPPED

BHA:

Component	Length	ID	OD
BIT	1.00'		7 7/8"
DOG SUB	1.00'		7 3/4"
MOTOR 650177	30.11'		6 1/2"
IBS	4.40'		7 3/4"
TELEDRIFT	9.05'		6 1/2"
1-6"DC	29.60'		6 1/4"
IBS	6.48'		7 3/4"
6-6"DC	177.88'		6 1/4"
10-HWDP	313.07'		4 1/2"
Total Length:	572.59		

Hydraulics:	
PP:	1400
GPM:	390
TFA:	1.178
HHP/in^2:	.
%P @ bit:	.
Jet Vel:	.
AV DP/DC:	230/418
SPR #1:	.
SPR #2:	440/64

Drilling Parameters:	
WOB:	18
Tot RPM:	125
Torque:	11000
P/U Wt:	160
Rot Wt:	150
S/O Wt:	140
Max Pull:	.
Avg Gas:	250
Max Gas:	845
Cnx Gas:	365
Trip Gas:	.

Bit Info:

Bit #	Size	Make	Type	S/N	Jets	In	Out	Footage	Hrs	ROP	Grade
1	7 7/8	REED	DSHI616M	A165010	6 X 16	1,052'	8,820'	7,768'	89.0	87.3	2-1-WT-S-X-I-NO-TD

Activity Summary (6:00am - 6:00am) 24.00 HRS

From	To	Hours	P / U	Summary
6:00	15:00	9:00		DRILLING F/ 6175' to 6935', 18K WOB, 390 GPM (760' @ 84.4 FPH)
15:00	15:30	0:30		RIG SERVICE
15:30	6:00	14:30		DRILLING F/ 6935' to 7936', 18K WOB, 390 GPM (1001' @ 69 FPH)
6:00				

24 Hour Activity Summary:

DRILLING F/ 6175' to 7936' (1761'@ 74.9 FPH) - TELEDRIFT SURVEY @ 7020', 3°

24 Hour Plan Forward:

DRILL to +/- 8770' , PRODUCTION HOLE TD, C&C FOR LOGS, SPOT KILL PILL, LAY DOWN DP

Safety

Last BOP Test:	12/4/2012
BOP Test Press:	3000

BOP Drill?	Y
Function Test?	Y
Incident	N

Weather

High / Low	46°/19°
Conditions:	CLEAR
Wind:	10-15 MPH

Fuel

Diesel Used:	1,359
Diesel Recvd:	0
Diesel on Loc:	3,036

Daily Drilling Report

Well Name:	Deep Creek Tribal 16-23-3-1E
Report Date:	12/9/2012
Ops @ 6am:	LAY DOWN BHA

Field:	Randlett	**Rig Name:**	Capstar #316	**Report No:**	1
Location:	Deep Creek Tribal 16-23-3-1E	**KB:**	12	**Since Spud:**	6
County:	Uintah	**Supervisor:**	S Seely	**Spud Date:**	11/29/2012
State:	Utah	**Supervisor 2:**	B BASCOM	**Rig Start Date:**	12/4/2012
Elevation:	4964' GL	**Rig Phone:**	435-828-1130	**AFE No:**	50925
Formation:	WASATCH	**Rig Email:**	drilling@uteenergy.com	**Daily Cost:**	
				Cum. Cost:	
				Rig Release Date:	

Depth (MD):	8,820'	**PTD (MD):**	8,820'	**Daily Footage:**	884'	**Avg ROP:**	55.3
Depth (TVD):	8,820'	**PTD (TVD):**	8,820'	**Drilling Hours:**	16.0	**Exp TD Date:**	12/8/2012
				7 7/8" Hours:	89.0		
				Cum 7 7/8" Hours:	89.0		

Casing Data: DATA ENTRY

Type	Size	Weight	Grade	Connection	Top	Bottom	Shoe Test
Conductor	16"	1/4 wall	Line Pipe	Welded	0'	52' KB	
Surface	8 5/8"	24#	J-55	ST&C	0'	1025' KB	
Production	5 1/2"	17#	E-80	LT&C	0'	8786' KB	

Mud Properties:

Type:	DAP
Weight:	9.6
Vis:	27
PV:	1
YP:	1
10s Gels:	1
10m Gels:	1
pH:	8.5
API Filtrate:	.
HPHT Filtrate:	.
Cake:	.
Oil/H_2O Ratio:	0/88
ES:	.
MBT:	.
Pm:	0.1
Pf/Mf:	0.1/0.2
% Solids:	12.00
% LGS:	11.06
% Sand:	0.13
LCM (ppb):	.
Calcium:	50
Chlorides:	72,000
DAPP:	1
	.
	.

Surveys: DATA ENTRY

Depth	Inc	Azi
1,532'	1.00º	TELEDRIFT
2,015'	1.00º	TELEDRIFT
3,056'	2.00º	TELEDRIFT
4,070'	1.00º	TELEDRIFT
5,052'	1.00º	TELEDRIFT
6,059'	1.00º	TELEDRIFT
7,020'	3.00º	TELEDRIFT
8,046'	1.00º	TELEDRIFT
8,735'	1.65º	DROPPED

BHA:

Component	Length	ID	OD
BIT	1.00'		7 7/8"
DOG SUB	1.00'		7 3/4"
MOTOR 650177	30.11'		6 1/2"
IBS	4.40'		7 3/4"
TELEDRIFT	9.05'		6 1/2"
1-6"DC	29.60'		6 1/4"
IBS	6.48'		7 3/4"
6-6"DC	177.88'		6 1/4"
10-HWDP	313.07'		4 1/2"
Total Length:	572.59		

Hydraulics:	
PP:	1600
GPM:	390
TFA:	1.178
HHP/in^2:	.
%P @ bit:	.
Jet Vel:	.
AV DP/DC:	230/418
SPR #1:	.
SPR #2:	400/64

Drilling Parameters:	
WOB:	18
Tot RPM:	125
Torque:	10000
P/U Wt:	170
Rot Wt:	164
S/O Wt:	155
Max Pull:	.
Avg Gas:	524
Max Gas:	5,187
Cnx Gas:	4,797
Trip Gas:	.

Bit Info:

Bit #	Size	Make	Type	S/N	Jets	In	Out	Footage	Hrs	ROP	Grade
1	7 7/8	REED	DSHI616M	A165010	6 X 16	1,052'	8,820'	7,768'	89.0	87.3	2-1-WT-S-X-I-NO-TD

Activity Summary (6:00am - 6:00am) 24.00 HRS

From	To	Hours	P / U	Summary
6:00	16:00	10:00		DRILLING F/ 7936' to 8519', 18K WOB, 390 GPM (583'@ 58.3 FPH)
16:00	16:30	0:30		RIG SERVICE
16:30	22:30	6:00		DRILLING F/ 8519' to 8820', 18K WOB, 390 GPM (301'@ 50.1 FPH)
22:30	0:30	2:00		CIRCULATE FOR LOGS, SPOT 70 BBL 11.5 PPG KILL PILL @ 4000', WELL STATIC
0:30	4:30	4:00		LAY DOWN DRILL PIPE
4:30	5:00	0:30		CIRCULATE 1 1/2 X BOTTOMS UP @ 2500' , FLOW CHECK , WELL STATIC
5:00	6:00	1:00		CONTINUE LAY DOWN DRILL PIPE
6:00				

24 Hour Activity Summary:

DRILL F/ 7936' to 8820' 7 7/8" PRODUCTION HOLE TD (884' @ 55.3 FPH), CIRC. FOR LOGS, SPOT 70 BBL KILL PILL @ 4000', 10.0 PPG EBHP, LAY DOWN DRILL PIPE TO 2500', CIRC 1 1/2 X BOTTOMS UP @ 550 GPM, CONTINUE LD/DP

24 Hour Plan Forward:

LOG OPEN HOLE, RUN 5.5" PRODUCTION CASING , CEMENT CASING W/ HES, ND/BOP, CLEAN MUD TANKS, RIG DOWN & RELEASE RIG FOR MOVE TO ULT 2-34-3-1E

Safety

Last BOP Test:	12/4/2012
BOP Test Press:	3000

BOP Drill?	Y
Function Test?	Y
Incident	N

Weather

High / Low	44°/11°
Conditions:	CLOUDY
Wind:	15-20 MPH

Fuel

Diesel Used:	1,578
Diesel Recvd:	1,000
Diesel on Loc:	2,458

RECEIVED: Dec. 14, 2012

Daily Drilling Report

Well Name:	Deep Creek Tribal 16-23-3-1E
Report Date:	12/10/2012
Ops @ 6am:	RIG DOWN

Field:	Randlett	**Rig Name:**	Capstar #316	**Report No:**	1
Location:	Deep Creek Tribal 16-23-3-1E	**KB:**	12	**Since Spud:**	7
County:	Uintah	**Supervisor:**	S Seely	**Spud Date:**	11/29/2012
State:	Utah	**Supervisor 2:**	B BASCOM	**Rig Start Date:**	12/4/2012
Elevation:	4964' GL	**Rig Phone:**	435-828-1130	**AFE No:**	50925
Formation:	WASATCH	**Rig Email:**	drilling@uteenergy.com	**Daily Cost:**	
				Cum. Cost:	
				Rig Release Date:	12/10/12

Depth (MD):	8,820'	**PTD (MD):**	8,820'	**Daily Footage:**	0'	**Avg ROP:**	
Depth (TVD):	8,820'	**PTD (TVD):**	8,820'	**Drilling Hours:**	0.0	**Exp TD Date:**	12/8/2012
				7 7/8" Hours:	89.0		
				Cum 7 7/8" Hours:	89.0		

Casing Data: DATA ENTRY

Type	Size	Weight	Grade	Connection	Top	Bottom	Shoe Test
Conductor	16"	1/4 wall	Line Pipe	Welded	0'	52' KB	
Surface	8 5/8"	24#	J-55	ST&C	0'	1025' KB	
Production	5 1/2"	17#	E-80	LT&C	0'	8786' KB	

Mud Properties:

Type:	DAP
Weight:	9.7
Vis:	32
PV:	1
YP:	1
10s Gels:	1
10m Gels:	1
pH:	8.5
API Filtrate:	.
HPHT Filtrate:	.
Cake:	.
Oil/H_2O Ratio:	0/88
ES:	.
MBT:	.
Pm:	0.1
Pf/Mf:	0.1/0.2
% Solids:	12.00
% LGS:	10.20
% Sand:	0.25
LCM (ppb):	.
Calcium:	50
Chlorides:	74,000
DAPP:	1
	.
	.

Surveys: DATA ENTRY

Depth	Inc	Azi
1,532'	1.00º	TELEDRIFT
2,015'	1.00º	TELEDRIFT
3,056'	2.00º	TELEDRIFT
4,070'	1.00º	TELEDRIFT
5,052'	1.00º	TELEDRIFT
6,059'	1.00º	TELEDRIFT
7,020'	3.00º	TELEDRIFT
8,046'	1.00º	TELEDRIFT
8,735'	1.65º	DROPPED

BHA:

Component	Length	ID	OD
Total Length:	0.00		

Hydraulics:	
PP:	.
GPM:	.
TFA:	.
HHP/in^2:	.
%P @ bit:	.
Jet Vel:	.
AV DP/DC:	.
SPR #1:	.
SPR #2:	.

Drilling Parameters:	
WOB:	.
Tot RPM:	.
Torque:	.
P/U Wt:	.
Rot Wt:	.
S/O Wt:	.
Max Pull:	.
Avg Gas:	.
Max Gas:	.
Cnx Gas:	.
Trip Gas:	.

Bit Info:

Bit #	Size	Make	Type	S/N	Jets	In	Out	Footage	Hrs	ROP	Grade
1	7 7/8	REED	DSHI616M	A165010	6 X 16	1,052'	8,820'	7,768'	89.0	87.3	2-1-WT-S-X-I-NO-TD

Activity Summary (6:00am - 6:00am) 24.00 HRS

From	To	Hours	P / U	Summary
6:00	7:00	1:00		LAY DOWN BHA
7:00	8:00	1:00		SAFETY MEETING W/ CREWS, RIG UP HALLIBURTON LOGGING SERVICE
8:00	13:00	5:00		RUN OPEN HOLE LOGS, 1 RUN, TRIPLE COMBO W/ IDT, LOGGERS DEPTH , 8820'
13:00	13:00	0:00		RUN 200 JTS. 5.5", 17.0#, E-80, LT&C PRODUCTION CASING , SET @ 8786', FLOAT COLLAR SET @
13:00	21:00	8:00		8739', LANDED CASING HANGER W/ 122K
21:00	21:00	0:00		SAFETY MEETING, RIG UP HALLIBURTON CEMENTERS, PRESSURE TEST LINES TO 5000 PSI,
21:00	21:00	0:00		PUMP 10 BBL FRESH WATER SPACER + 198 BBL (305 sx) 10.5 PPG, 3.66 YEILD,LEAD CEMENT +
21:00	21:00	0:00		162 BBL (555 sx) 13.0 PPG, 1.64 YEILD. DISPLACED W/ 203 BBL FRESH WATER, GOOD RETURNS
21:00	21:00	0:00		CEMENT TO SURFACE 160 BBL INTO DISPLACEMENT, 2080 PSI LIFT PRESSURE, LAND LATCH
21:00	0:00	3:00		DOWN PLUG W/ 2640 PSI, RELEASED PRESSURE , FLOATS HELD.
0:00	4:00	4:00		NIPPLE DOWN , CLEAN PITS, RELEASE RIG @ 04:00, 12/10/12
4:00	6:00	2:00		RIG DOWN FOR MOVE TO ULT 2-34-3-1E
6:00				

24 Hour Activity Summary:

FINISH LD/DP, RUN OPEN HOLE LOGS, LOGGERS TD 8820', RUN 200JTS 5.5" 17.0# E-80 PRODUCTION CASING, SET @ 8786', CEMENT PRODUCTION CASING, +/- 40 BBL CEMENT TO SURFACE, FLOATS HELD, ND/BOP CLEAN PITS, RELEASE RIG @ 04:00, 12/10/12, RIG DOWN .

24 Hour Plan Forward:

M.I.R.U. ON THE ULT 2-34-3-1E, NIPPLE UP & PRESSUR TEST BOPE, PICK UP BHA & T.I.H , DRILL OUT CEMENT & FLOAT EQUIPTMENT, DRILL 7 7/8" PRODUCTION HOLE

Safety

Last BOP Test:	12/4/2012
BOP Test Press:	3000

BOP Drill?	N
Function Test?	Y
Incident	N

Weather

High / Low	31°/1°
Conditions:	CLEAR
Wind:	CALM

Fuel

Diesel Used:	975
Diesel Recvd:	0
Diesel on Loc:	1,000

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: Ute Energy Upstream Holdings LLC

Operator Account Number: N 3730

Address: 1875 Lawrence Street, Suite 200

city Denver

state CO zip 80202

Phone Number: (720) 420-3200

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304752220	Deep Creek Tribal 16-23-3-1E		SESE	23	3S	1E	Uintah
Action Code	**Current Entity Number**	**New Entity Number**	**Spud Date**			**Entity Assignment Effective Date**	
A	99999	18835	11/29/2012			12/10/2012	
Comments: GR-WS						CONFIDENTIAL	

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	**Current Entity Number**	**New Entity Number**	**Spud Date**			**Entity Assignment Effective Date**	
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	**Current Entity Number**	**New Entity Number**	**Spud Date**			**Entity Assignment Effective Date**	
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Lori Browne
Name (Please Print)

Signature

Regulatory Specialist
Title

12/3/2012
Date

RECEIVED
DEC 05 2012
Div. of Oil, Gas & Mining

(5/2000)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-6288

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
Oil Well

8. WELL NAME and NUMBER:
DEEP CREEK TRIBAL 16-23-3-1E

2. NAME OF OPERATOR:
UTE ENERGY UPSTREAM HOLDINGS LLC

9. API NUMBER:
43047522200000

3. ADDRESS OF OPERATOR:
1875 Lawrence St Ste 200 , Denver, CO, 80202

PHONE NUMBER:
720 420-3235 Ext

9. FIELD and POOL or WILDCAT:
WILDCAT

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
0660 FSL 0660 FEL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: SESE Section: 23 Township: 03.0S Range: 01.0E Meridian: U

COUNTY:
UINTAH

STATE:
UTAH

11.
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT Approximate date work will start:	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
☑ SUBSEQUENT REPORT Date of Work Completion: 1/31/2013	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ SPUD REPORT Date of Spud:	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ DRILLING REPORT Report Date:	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☑ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Ute Energy Upstream Holdings LLC reports the first production of hydrocarbons from the Deep Creek Tribal 16-23-3-1E on January 31, 2013.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
February 13, 2013

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Lori Browne	720 420-3246	Regulatory Specialist
SIGNATURE		**DATE**
N/A		2/4/2013

RECEIVED: Feb. 04, 2013

Division of Oil, Gas and Mining

OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
CDW

X - Change of Operator (Well Sold) Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective: **11/30/2012**

FROM: (Old Operator):	**TO:** (New Operator):
N3730- Ute Energy Upstream Holdings, LLC	N3935- Crescent Point Energy U.S. Corp
1875 Lawrence Street, Suite 200	555 17th Street, Suite 750
Denver, CO 80212	Denver, CO 80202
Phone: 1 (720) 420-3238	Phone: 1 (720) 880-3610

CA No. **Unit:** N/A

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 2/1/2013
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 2/1/2013
3. The new company was checked on the **Department of Commerce, Division of Corporations Database on:** 2/11/2013
4a. Is the new operator registered in the State of Utah: _____ Business Number: 7838513-0143
5a. (R649-9-2)Waste Management Plan has been received on: Yes
5b. Inspections of LA PA state/fee well sites complete on: Not Yet
5c. Reports current for Production/Disposition & Sundries on: 2/11/2013
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM Not Yet BIA Not Yet
7. **Federal and Indian Units:**
   The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
8. **Federal and Indian Communization Agreements ("CA"):**
   The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
9. **Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject,** for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database on:** 2/25/2013
2. Changes have been entered on the **Monthly Operator Change Spread Sheet on:** 2/25/2013
3. Bond information entered in RBDMS on: 1/15/2013
4. Fee/State wells attached to bond in RBDMS on: 2/26/2013
5. Injection Projects to new operator in RBDMS on: N/A
6. Receipt of Acceptance of Drilling Procedures for APD/New on: 2/1/2013

BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: LPM9080275
2. Indian well(s) covered by Bond Number: LPM9080275
3a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number LPM 9080271
3b. The **FORMER** operator has requested a release of liability from their bond on: Not Yet

LEASE INTEREST OWNER NOTIFICATION:

4. (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 2/26/2013

COMMENTS:

Well Name	SECTION	TWN	RNG	API Number	Entity	Lesase Type	Well Type	Well Status
ULT 13-25-3-1E	25	030S	010E	4304751890		Fee	OW	APD
DEEP CREEK 15-25-3-1E	25	030S	010E	4304751892		Fee	OW	APD
ULT 2-35-3-1E	35	030S	010E	4304751893		Fee	OW	APD
ULT 3-35-3-1E	35	030S	010E	4304751894		Fee	OW	APD
MARSH 11-35-3-1E	35	030S	010E	4304751896		Fee	OW	APD
ULT 4-35-3-1E	35	030S	010E	4304751899		Fee	OW	APD
ULT 9-6-4-2E	06	040S	020E	4304751916		Fee	OW	APD
DEEP CREEK 14-23-3-1E	23	030S	010E	4304751919		Fee	OW	APD
DEEP CREEK 14-24-3-1E	24	030S	010E	4304751921		Fee	OW	APD
DEEP CREEK 15-24-3-1E	24	030S	010E	4304751922		Fee	OW	APD
DEEP CREEK 16-24-3-1E	24	030S	010E	4304751923		Fee	OW	APD
DEEP CREEK 6-25-3-1E	25	030S	010E	4304751926		Fee	OW	APD
MARSH 12-35-3-1E	35	030S	010E	4304751927		Fee	OW	APD
ULT 15-6-4-2E	06	040S	020E	4304751928		Fee	OW	APD
DEEP CREEK 9-25-3-1E	25	030S	010E	4304751929		Fee	OW	APD
DEEP CREEK 8-25-3-1E	25	030S	010E	4304751930		Fee	OW	APD
ULT 8-36-3-1E	36	030S	010E	4304751931		Fee	OW	APD
ULT 11-6-4-2E	06	040S	020E	4304751932		Fee	OW	APD
ULT 11-36-3-1E	36	030S	010E	4304751933		Fee	OW	APD
ULT 13-6-4-2E	06	040S	020E	4304751934		Fee	OW	APD
ULT 1-35-3-1E	35	030S	010E	4304751935		Fee	OW	APD
DEEP CREEK 1-25-3-1E	25	030S	010E	4304752032		Fee	OW	APD
DEEP CREEK 3-25-3-1E	25	030S	010E	4304752033		Fee	OW	APD
DEEP CREEK 10-25-3-1E	25	030S	010E	4304752034		Fee	OW	APD
SENATORE 12-25-3-1E	25	030S	010E	4304752039		Fee	OW	APD
ULT 3-36-3-1E	36	030S	010E	4304752042		Fee	OW	APD
ULT 10-36-3-1E	36	030S	010E	4304752043		Fee	OW	APD
ULT 12-36-3-1E	36	030S	010E	4304752044		Fee	OW	APD
ULT 8-35-3-1E	35	030S	010E	4304752045		Fee	OW	APD
ULT 6-35-3-1E	35	030S	010E	4304752048		Fee	OW	APD
ULT 12-34-3-1E	34	030S	010E	4304752123		Fee	OW	APD
ULT 10-34-3-1E	34	030S	010E	4304752125		Fee	OW	APD
UTE TRIBAL 15-32-3-2E	32	030S	020E	4304752195		Indian	OW	APD
UTE TRIBAL 16-5-4-2E	05	040S	020E	4304752196		Indian	OW	APD
UTE TRIBAL 11-4-4-2E	04	040S	020E	4304752197		Indian	OW	APD
UTE TRIBAL 13-4-4-2E	04	040S	020E	4304752198		Indian	OW	APD
UTE TRIBAL 14-4-4-2E	04	040S	020E	4304752199		Indian	OW	APD
UTE TRIBAL 4-9-4-2E	09	040S	020E	4304752200		Indian	OW	APD
UTE TRIBAL 14-10-4-2E	10	040S	020E	4304752201		Indian	OW	APD
UTE TRIBAL 2-15-4-2E	15	040S	020E	4304752202		Indian	OW	APD
UTE TRIBAL 7-15-4-2E	15	040S	020E	4304752203		Indian	OW	APD
UTE TRIBAL 8-15-4-2E	15	040S	020E	4304752204		Indian	OW	APD
UTE TRIBAL 9-16-4-2E	16	040S	020E	4304752205		Indian	OW	APD
UTE TRIBAL 11-16-4-2E	16	040S	020E	4304752206		Indian	OW	APD
UTE TRIBAL 13-16-4-2E	16	040S	020E	4304752207		Indian	OW	APD
UTE TRIBAL 15-16-4-2E	16	040S	020E	4304752208		Indian	OW	APD
COLEMAN TRIBAL 10-18-4-2E	18	040S	020E	4304752210		Indian	OW	APD
DEEP CREEK TRIBAL 5-17-4-2E	17	040S	020E	4304752211		Indian	OW	APD
COLEMAN TRIBAL 9-17-4-2E	17	040S	020E	4304752212		Indian	OW	APD
COLEMAN TRIBAL 10-17-4-2E	17	040S	020E	4304752213		Indian	OW	APD
COLEMAN TRIBAL 11-17-4-2E	17	040S	020E	4304752214		Indian	OW	APD
COLEMAN TRIBAL 14-17-4-2E	17	040S	020E	4304752215		Indian	OW	APD
COLEMAN TRIBAL 15X-18D-4-2E	18	040S	020E	4304752216		Indian	OW	APD
COLEMAN TRIBAL 16-17-4-2E	17	040S	020E	4304752217		Indian	OW	APD
COLEMAN TRIBAL 16-18-4-2E	18	040S	020E	4304752218		Indian	OW	APD
COLEMAN TRIBAL 13-17-4-2E	17	040S	020E	4304752219		Indian	OW	APD
DEEP CREEK TRIBAL 4-25-3-1E	25	030S	010E	4304752222		Indian	OW	APD
DEEP CREEK TRIBAL 3-5-4-2E	05	040S	020E	4304752223		Indian	OW	APD
DEEP CREEK TRIBAL 5-5-4-2E	05	040S	020E	4304752224		Indian	OW	APD
DEEP CREEK TRIBAL 4-5-4-2E	05	040S	020E	4304752225		Indian	OW	APD
DEEP CREEK TRIBAL 6-5-4-2E	05	040S	020E	4304752226		Indian	OW	APD
DEEP CREEK 9-9-4-2E	09	040S	020E	4304752409		Fee	OW	APD
DEEP CREEK 13-9-4-2E	09	040S	020E	4304752410		Fee	OW	APD
DEEP CREEK 15-9-4-2E	09	040S	020E	4304752411		Fee	OW	APD

Well Name	SECTION	TWN	RNG	API Number	Entity	Lesase Type	Well Type	Well Status
DEEP CREEK 1-16-4-2E	16	040S	020E	4304752412		Fee	OW	APD
DEEP CREEK 3-16-4-2E	16	040S	020E	4304752413		Fee	OW	APD
DEEP CREEK 7-9-4-2E	09	040S	020E	4304752414		Fee	OW	APD
DEEP CREEK 11-9-4-2E	09	040S	020E	4304752415		Fee	OW	APD
DEEP CREEK 5-16-4-2E	16	040S	020E	4304752416		Fee	OW	APD
ULT 14-5-4-2E	05	040S	020E	4304752417		Fee	OW	APD
DEEP CREEK 7-16-4-2E	16	040S	020E	4304752418		Fee	OW	APD
DEEP CREEK 11-15-4-2E	15	040S	020E	4304752422		Fee	OW	APD
ULT 13-5-4-2E	05	040S	020E	4304752423		Fee	OW	APD
DEEP CREEK 13-15-4-2E	15	040S	020E	4304752424		Fee	OW	APD
DEEP CREEK 15-15-4-2E	15	040S	020E	4304752425		Fee	OW	APD
DEEP CREEK 16-15-4-2E	15	040S	020E	4304752426		Fee	OW	APD
BOWERS 5-6-4-2E	06	040S	020E	4304752427		Fee	OW	APD
BOWERS 6-6-4-2E	06	040S	020E	4304752428		Fee	OW	APD
BOWERS 7-6-4-2E	06	040S	020E	4304752430		Fee	OW	APD
BOWERS 8-6-4-2E	06	040S	020E	4304752431		Fee	OW	APD
DEEP CREEK 8-9-4-2E	09	040S	020E	4304752438		Fee	OW	APD
DEEP CREEK 10-9-4-2E	09	040S	020E	4304752439		Fee	OW	APD
DEEP CREEK 12-9-4-2E	09	040S	020E	4304752440		Fee	OW	APD
DEEP CREEK 14-9-4-2E	09	040S	020E	4304752445		Fee	OW	APD
DEEP CREEK 2-16-4-2E	16	040S	020E	4304752446		Fee	OW	APD
DEEP CREEK 16-9-4-2E	09	040S	020E	4304752447		Fee	OW	APD
DEEP CREEK 4-16-4-2E	16	040S	020E	4304752448		Fee	OW	APD
DEEP CREEK 6-16-4-2E	16	040S	020E	4304752449		Fee	OW	APD
DEEP CREEK 8-16-4-2E	16	040S	020E	4304752450		Fee	OW	APD
DEEP CREEK 12-15-4-2E	15	040S	020E	4304752451		Fee	OW	APD
DEEP CREEK 14-15-4-2E	15	040S	020E	4304752452		Fee	OW	APD
DEEP CREEK 12-32-3-2E	32	030S	020E	4304752453		Fee	OW	APD
DEEP CREEK 14-32-3-2E	32	030S	020E	4304752455		Fee	OW	APD
ULT 9-34-3-1E	34	030S	010E	4304752462		Fee	OW	APD
ULT 11-34-3-1E	34	030S	010E	4304752463		Fee	OW	APD
ULT 13-34-3-1E	34	030S	010E	4304752464		Fee	OW	APD
ULT 14-34-3-1E	34	030S	010E	4304752465		Fee	OW	APD
ULT 15-34-3-1E	34	030S	010E	4304752466		Fee	OW	APD
COLEMAN TRIBAL 2-7-4-2E	07	040S	020E	4304752472		Indian	OW	APD
COLEMAN TRIBAL 4-7-4-2E	07	040S	020E	4304752473		Indian	OW	APD
COLEMAN TRIBAL 6-7-4-2E	07	040S	020E	4304752474		Indian	OW	APD
COLEMAN TRIBAL 8-7-4-2E	07	040S	020E	4304752475		Indian	OW	APD
DEEP CREEK TRIBAL 10-7-4-2E	07	040S	020E	4304752476		Indian	OW	APD
DEEP CREEK TRIBAL 12-7-4-2E	07	040S	020E	4304752477		Indian	OW	APD
DEEP CREEK TRIBAL 14-7-4-2E	07	040S	020E	4304752478		Indian	OW	APD
DEEP CREEK TRIBAL 16-7-4-2E	07	040S	020E	4304752479		Indian	OW	APD
COLEMAN TRIBAL 2-8-4-2E	08	040S	020E	4304752480		Indian	OW	APD
COLEMAN TRIBAL 4-8-4-2E	08	040S	020E	4304752481		Indian	OW	APD
DEEP CREEK TRIBAL 14-8-4-2E	08	040S	020E	4304752482		Indian	OW	APD
DEEP CREEK TRIBAL 12-8-4-2E	08	040S	020E	4304752483		Indian	OW	APD
COLEMAN TRIBAL 6-8-4-2E	08	040S	020E	4304752484		Indian	OW	APD
COLEMAN TRIBAL 8-8-4-2E	08	040S	020E	4304752485		Indian	OW	APD
DEEP CREEK TRIBAL 16-8-4-2E	08	040S	020E	4304752486		Indian	OW	APD
DEEP CREEK TRIBAL 10-8-4-2E	08	040S	020E	4304752487		Indian	OW	APD
GUSHER FED 14-3-6-20E	03	060S	200E	4304752497		Federal	OW	APD
HORSESHOE BEND FED 14-28-6-21E	28	060S	210E	4304752498		Federal	OW	APD
GUSHER FED 9-3-6-20E	03	060S	200E	4304752499		Federal	OW	APD
GUSHER FED 6-25-6-20E	25	060S	200E	4304752500		Federal	OW	APD
GUSHER FED 8-25-6-20E	25	060S	200E	4304752501		Federal	OW	APD
HORSESHOE BEND FED 11-29-6-21E	29	060S	210E	4304752502		Federal	OW	APD
GUSHER FED 1-11-6-20E	11	060S	200E	4304752503		Federal	OW	APD
GUSHER FED 11-22-6-20E	22	060S	200E	4304752504		Federal	OW	APD
GUSHER FED 3-21-6-20E	21	060S	200E	4304752505		Federal	OW	APD
GUSHER FED 16-26-6-20E	26	060S	200E	4304752506		Federal	OW	APD
GUSHER FED 12-15-6-20E	15	060S	200E	4304752507		Federal	OW	APD
GUSHER FED 11-1-6-20E	01	060S	200E	4304752508		Federal	OW	APD
GUSHER FED 1-27-6-20E	27	060S	200E	4304752509		Federal	OW	APD
GUSHER FED 9-27-6-20E	27	060S	200E	4304752510		Federal	OW	APD

Well Name	SECTION	TWN	RNG	API Number	Entity	Lesase Type	Well Type	Well Status
GUSHER FED 1-28-6-20E	28	060S	200E	4304752511		Federal	OW	APD
WOMACK 7-8-3-1E	08	030S	010E	4304752880		Fee	OW	APD
Kendall 13-17-3-1E	17	030S	010E	4304752881		Fee	OW	APD
WOMACK 11-9-3-1E	09	030S	010E	4304752882		Fee	OW	APD
Kendall 11-17-3-1E	17	030S	010E	4304752883		Fee	OW	APD
WOMACK 13-9-3-1E	09	030S	010E	4304752884		Fee	OW	APD
WOMACK 3-16-3-1E	16	030S	010E	4304752885		Fee	OW	APD
WOMACK 4-16-3-1E	16	030S	010E	4304752886		Fee	OW	APD
WOMACK 5-8-3-1E	08	030S	010E	4304752887		Fee	OW	APD
Womack 4-7-3-1E	07	030S	010E	4304752888		Fee	OW	APD
WOMACK 5-16-3-1E	16	030S	010E	4304752889		Fee	OW	APD
WOMACK 6-16-3-1E	16	030S	010E	4304752890		Fee	OW	APD
Kendall 5-17-3-1E	17	030S	010E	4304752891		Fee	OW	APD
Kendall 5-9-3-1E	09	030S	010E	4304752892		Fee	OW	APD
KENDALL 12-7-3-1E	07	030S	010E	4304752893		Fee	OW	APD
Kendall 11-8-3-1E	08	030S	010E	4304752894		Fee	OW	APD
Kendall 4-17-3-1E	17	030S	010E	4304752895		Fee	OW	APD
Kendall 7-9-3-1E	09	030S	010E	4304752896		Fee	OW	APD
Kendall 13-8-3-1E	08	030S	010E	4304752897		Fee	OW	APD
Kendall 16-8-3-1E	08	030S	010E	4304752898		Fee	OW	APD
Kendall 6-9-3-1E	09	030S	010E	4304752899		Fee	OW	APD
KENDALL 15-7-3-1E	07	030S	010E	4304752900		Fee	OW	APD
KENDALL 9-8-3-1E	08	030S	010E	4304752901		Fee	OW	APD
KENDALL 13-7-3-1E	07	030S	010E	4304752911		Fee	OW	APD
ULT 3-31-3-2E	31	030S	020E	4304752954		Fee	OW	APD
ULT 6-29-3-2E	29	030S	020E	4304752955		Fee	OW	APD
ULT 5-31-3-2E	31	030S	020E	4304752956		Fee	OW	APD
ULT 11-31-3-2E	31	030S	020E	4304752957		Fee	OW	APD
ULT 13-31-3-2E	31	030S	020E	4304752958		Fee	OW	APD
ULT 11-29-3-2E	29	030S	020E	4304752959		Fee	OW	APD
ULT 13-29-3-2E	29	030S	020E	4304752960		Fee	OW	APD
ULT 5-29-3-2E	29	030S	020E	4304752961		Fee	OW	APD
ULT 4-29-3-2E	29	030S	020E	4304752962		Fee	OW	APD
ULT 14-29-3-2E	29	030S	020E	4304752963		Fee	OW	APD
ULT 3-29-3-2E	29	030S	020E	4304752964		Fee	OW	APD
MERRITT 2-18-3-1E	18	030S	010E	4304752966		Fee	OW	APD
MERRITT 3-18-3-1E	18	030S	010E	4304752967		Fee	OW	APD
DEEP CREEK 11-20-3-2	20	030S	020E	4304752968		Fee	OW	APD
DEEP CREEK 14-19-3-2E	19	030S	020E	4304752969		Fee	OW	APD
DEEP CREEK 5-30-3-2E	30	030S	020E	4304752970		Fee	OW	APD
DEEP CREEK 11-30-3-2E	30	030S	020E	4304752971		Fee	OW	APD
DEEP CREEK 1-30-3-2E	30	030S	020E	4304752972		Fee	OW	APD
DEEP CREEK 13-20-3-2E	20	030S	020E	4304752973		Fee	OW	APD
DEEP CREEK 16-29-3-2E	29	030S	020E	4304752974		Fee	OW	APD
DEEP CREEK 15-29-3-2E	29	030S	020E	4304752975		Fee	OW	APD
DEEP CREEK 11-19-3-2E	19	030S	020E	4304752976		Fee	OW	APD
DEEP CREEK 14-20-3-2E	20	030S	020E	4304752977		Fee	OW	APD
DEEP CREEK 12-19-3-2E	19	030S	020E	4304752978		Fee	OW	APD
DEEP CREEK 13-19-3-2E	19	030S	020E	4304752979		Fee	OW	APD
DEEP CREEK 12-20-3-2E	20	030S	020E	4304752980		Fee	OW	APD
DEEP CREEK 1-31-3-2E	31	030S	020E	4304752981		Fee	OW	APD
DEEP CREEK 3-30-3-2E	30	030S	020E	4304752982		Fee	OW	APD
DEEP CREEK 10-29-3-2E	29	030S	020E	4304752983		Fee	OW	APD
DEEP CREEK 7-31-3-2E	31	030S	020E	4304752984		Fee	OW	APD
UTE ENERGY 16-31-3-2E	31	030S	020E	4304752985		Fee	OW	APD
UTE ENERGY 15-31-3-2E	31	030S	020E	4304752986		Fee	OW	APD
GAVITTE 15-23-3-1E	23	030S	010E	4304752987		Fee	OW	APD
KNIGHT 13-30-3-2E	30	030S	020E	4304752988		Fee	OW	APD
KNIGHT 15-30-3-2E	30	030S	020E	4304752989		Fee	OW	APD
MERRITT 7-18-3-1E	18	030S	010E	4304752992		Fee	OW	APD
LAMB 3-15-4-2E	15	040S	020E	4304753014		Fee	OW	APD
LAMB 4-15-4-2E	15	040S	020E	4304753015		Fee	OW	APD
LAMB 5-15-4-2E	15	040S	020E	4304753016		Fee	OW	APD
LAMB 6-15-4-2E	15	040S	020E	4304753017		Fee	OW	APD

Well Name	SECTION	TWN	RNG	API Number	Entity	Lesase Type	Well Type	Well Status
DEEP CREEK 9-15-4-2E	15	040S	020E	4304753018		Fee	OW	APD
DEEP CREEK 10-15-4-2E	15	040S	020E	4304753019		Fee	OW	APD
KENDALL 14-7-3-1E	07	030S	010E	4304753088		Fee	OW	APD
WOMACK 1-7-3-1E	07	030S	010E	4304753089		Fee	OW	APD
KENDALL 15-18-3-1E	18	030S	010E	4304753090		Fee	OW	APD
KENDALL 10-18-3-1E	18	030S	010E	4304753091		Fee	OW	APD
KENDALL 16-18-3-1E	18	030S	010E	4304753092		Fee	OW	APD
WOMACK 2-7-3-1E	07	030S	010E	4304753093		Fee	OW	APD
WOMACK 3-7-3-1E	07	030S	010E	4304753094		Fee	OW	APD
KENDALL 9-18-3-1E	18	030S	010E	4304753095		Fee	OW	APD
KENDALL 8-18-3-1E	18	030S	010E	4304753096		Fee	OW	APD
KENDALL 1-18-3-1E	18	030S	010E	4304753097		Fee	OW	APD
KENDALL 6-17-3-1E	17	030S	010E	4304753098		Fee	OW	APD
KENDALL 3-17-3-1E	17	030S	010E	4304753099		Fee	OW	APD
KENDALL 12-9-3-1E	09	030S	010E	4304753100		Fee	OW	APD
KENDALL 12-17-3-1E	17	030S	010E	4304753101		Fee	OW	APD
WOMACK 1-8-3-1E	08	030S	010E	4304753104		Fee	OW	APD
WOMACK 2-8-3-1E	08	030S	010E	4304753105		Fee	OW	APD
WOMACK 3-8-3-1E	08	030S	010E	4304753106		Fee	OW	APD
WOMACK 4-8-3-1E	08	030S	010E	4304753107		Fee	OW	APD
WOMACK 6-8-3-1E	08	030S	010E	4304753108		Fee	OW	APD
WOMACK 8-8-3-1E	08	030S	010E	4304753109		Fee	OW	APD
KENDALL 10-8-3-1E	08	030S	010E	4304753110		Fee	OW	APD
KENDALL 12-8-3-1E	08	030S	010E	4304753111		Fee	OW	APD
KENDALL 14-8-3-1E	08	030S	010E	4304753112		Fee	OW	APD
KENDALL 2-9-3-1E	09	030S	010E	4304753114		Fee	OW	APD
KENDALL 15-8-3-1E	08	030S	010E	4304753115		Fee	OW	APD
KETTLE 3-10-3-1E	10	030S	010E	4304753116		Fee	OW	APD
KETTLE 6-10-3-1E	10	030S	010E	4304753117		Fee	OW	APD
KETTLE 11-10-3-1E	10	030S	010E	4304753118		Fee	OW	APD
KETTLE 12-10-3-1E	10	030S	010E	4304753119		Fee	OW	APD
KENDALL 14-17-3-1E	17	030S	010E	4304753120		Fee	OW	APD
KENDALL TRIBAL 14-18-3-1E	18	030S	010E	4304753142		Indian	OW	APD
KENDALL TRIBAL 9-13-3-1W	13	030S	010W	4304753143		Indian	OW	APD
KENDALL TRIBAL 1-13-3-1W	13	030S	010W	4304753144		Indian	OW	APD
KENDALL TRIBAL 13-18-3-1E	18	030S	010E	4304753145		Indian	OW	APD
KENDALL TRIBAL 9-7-3-1E	07	030S	010E	4304753146		Indian	OW	APD
KENDALL TRIBAL 10-7-3-1E	07	030S	010E	4304753147		Indian	OW	APD
KENDALL TRIBAL 12-18-3-1E	18	030S	010E	4304753148		Indian	OW	APD
KENDALL TRIBAL 11-18-3-1E	18	030S	010E	4304753149		Indian	OW	APD
KENDALL TRIBAL 5-18-3-1E	18	030S	010E	4304753150		Indian	OW	APD
KENDALL TRIBAL 4-18-3-1E	18	030S	010E	4304753151		Indian	OW	APD
KENDALL TRIBAL 16-7-3-1E	07	030S	010E	4304753152		Indian	OW	APD
KENDALL TRIBAL 11-7-3-1E	07	030S	010E	4304753153		Indian	OW	APD
FEDERAL 12-5-6-20	05	060S	200E	4304750404	18736	Federal	OW	DRL
FEDERAL 12-25-6-20	25	060S	200E	4304751235	18786	Federal	OW	DRL
FEDERAL 10-26-6-20	26	060S	200E	4304751236	18811	Federal	OW	DRL
DEEP CREEK 7-25-3-1E	25	030S	010E	4304751582	18192	Fee	OW	DRL
COLEMAN TRIBAL 5-7-4-2E	07	040S	020E	4304751733	18375	Indian	OW	DRL
ULT 1-36-3-1E	36	030S	010E	4304751751	18236	Fee	OW	DRL
DEEP CREEK 11-25-3-1E	25	030S	010E	4304751889	18805	Fee	OW	DRL
ULT 9-36-3-1E	36	030S	010E	4304751900	18311	Fee	OW	DRL
ULT 13-36-3-1E	36	030S	010E	4304751901	18312	Fee	OW	DRL
ULT 15-36-3-1E	36	030S	010E	4304751902	18298	Fee	OW	DRL
ULT 8-26-3-1E	26	030S	010E	4304751924	18763	Fee	OW	DRL
DEEP CREEK 2-25-3-1E	25	030S	010E	4304751925	18808	Fee	OW	DRL
COLEMAN TRIBAL 1-7-4-2E	07	040S	020E	4304751937	18477	Indian	OW	DRL
COLEMAN TRIBAL 5-8-4-2E	08	040S	020E	4304751946	18503	Indian	OW	DRL
DEEP CREEK TRIBAL 9-8-4-2E	08	040S	020E	4304752007	18501	Indian	OW	DRL
GAVITTE 2-26-3-1E	26	030S	010E	4304752040	18760	Fee	OW	DRL
SZYNDROWSKI 12-27-3-1E	27	030S	010E	4304752116	18812	Fee	OW	DRL
ULT 3-34-3-1E	34	030S	010E	4304752124	99999	Fee	OW	DRL
SZYNDROWSKI 16-28-3-1E	28	030S	010E	4304752126	18758	Fee	OW	DRL
SZYNDROWSKI 10-28-3-1E	28	030S	010E	4304752130	18807	Fee	OW	DRL

Well Name	SECTION	TWN	RNG	API Number	Entity	Lesase Type	Well Type	Well Status
SZYNDROWSKI 7-28-3-1E	28	030S	010E	4304752131	18715	Fee	OW	DRL
UTE TRIBAL 8-30-3-2E	30	030S	020E	4304752193	18641	Indian	OW	DRL
UTE TRIBAL 4-32-3-2E	32	030S	020E	4304752194	18643	Indian	OW	DRL
DEEP CREEK TRIBAL 16-23-3-1E	23	030S	010E	4304752220	18835	Indian	OW	DRL
ULT 7X-36-3-1E	36	030S	010E	4304752293	18697	Fee	OW	DRL
BOWERS 1-6-4-2E	06	040S	020E	4304752419	18871	Fee	OW	DRL
BOWERS 2-6-4-2E	06	040S	020E	4304752420	99999	Fee	OW	DRL
BOWERS 3-6-4-2E	06	040S	020E	4304752421	18872	Fee	OW	DRL
BOWERS 4-6-4-2E	06	040S	020E	4304752432	18714	Fee	OW	DRL
GAVITTE 2-27-3-1E	27	030S	010E	4304752454	18815	Fee	OW	DRL
GAVITTE 1-27-3-1E	27	030S	010E	4304752456	18762	Fee	OW	DRL
SZYNDROWSKI 13-27-3-1E	27	030S	010E	4304752457	99999	Fee	OW	DRL
ULT 2-34-3-1E	34	030S	010E	4304752458	18828	Fee	OW	DRL
ULT 4-34-3-1E	34	030S	010E	4304752459	18837	Fee	OW	DRL
ULT 6-34-3-1E	34	030S	010E	4304752460	18836	Fee	OW	DRL
ULT 8-34-3-1E	34	030S	010E	4304752461	18838	Fee	OW	DRL
HORSESHOE BEND 2	03	070S	210E	4304715800	11628	Federal	OW	P
FED MILLER 1	04	070S	220E	4304730034	2750	Federal	GW	P
BASER DRAW 1-31	31	060S	220E	4304730831	2710	Federal	GW	P
COORS 14-1-D	14	070S	210E	4304731304	11193	Federal	GW	P
FEDERAL 34-2-K	34	060S	210E	4304731467	10550	Federal	OW	P
FEDERAL 33-1-I	33	060S	210E	4304731468	9615	Federal	OW	P
HORSESHOE BEND ST 36-1	36	060S	210E	4304731482	9815	State	GW	P
COTTON CLUB 1	31	060S	210E	4304731643	10380	Federal	OW	P
ANNA BELLE 31-2-J	31	060S	210E	4304731698	10510	Fee	OW	P
BASER DRAW 6-1	06	070S	220E	4304731834	10863	Federal	GW	P
FEDERAL 4-2-F	04	070S	210E	4304731853	10933	Federal	OW	P
COORS FEDERAL 2-10HB	10	070S	210E	4304732009	11255	Federal	GW	P
GOVERNMENT 12-14	14	060S	200E	4304732850	12150	Federal	OW	P
GOSE FEDERAL 3-18	18	060S	210E	4304733691	13244	Federal	OW	P
GUSHER FED 16-14-6-20	14	060S	200E	4304737475	15905	Federal	OW	P
GUSHER FED 6-24-6-20	24	060S	200E	4304737556	17068	Federal	OW	P
FEDERAL 2-25-6-20	25	060S	200E	4304737557	15812	Federal	OW	P
FEDERAL 5-19-6-21	19	060S	210E	4304737559	15813	Federal	OW	P
GUSHER FED 5-13-6-20	13	060S	200E	4304738403	17401	Federal	OW	P
KNIGHT 16-30	30	030S	020E	4304738499	16466	Fee	OW	P
KNIGHT 14-30	30	030S	020E	4304738501	15848	Fee	OW	P
FEDERAL 14-12-6-20	12	060S	200E	4304738998	17404	Federal	OW	P
FEDERAL 2-14-6-20	14	060S	200E	4304738999	17402	Federal	OW	P
FEDERAL 8-23-6-20	23	060S	200E	4304739000	17158	Federal	OW	P
FEDERAL 8-24-6-20	24	060S	200E	4304739076	17403	Federal	OW	P
FEDERAL 14-24-6-20	24	060S	200E	4304739078	17139	Federal	OW	P
FEDERAL 14-19-6-21	19	060S	210E	4304739079	17448	Federal	OW	P
DEEP CREEK 2-31	31	030S	020E	4304740026	16950	Fee	OW	P
DEEP CREEK 8-31	31	030S	020E	4304740032	17053	Fee	OW	P
ULT 12-29	29	030S	020E	4304740039	17010	Fee	OW	P
ELIASON 12-30	30	030S	020E	4304740040	17011	Fee	OW	P
FEDERAL 16-13-6-20	13	060S	200E	4304740487	17433	Federal	OW	P
FEDERAL 2-26-6-20	26	060S	200E	4304750406	17373	Federal	OW	P
FEDERAL 4-9-6-20	09	060S	200E	4304750407	17382	Federal	OW	P
FEDERAL 10-22-6-20	22	060S	200E	4304751227	18737	Federal	OW	P
FEDERAL 2-23-6-20	23	060S	200E	4304751228	18081	Federal	OW	P
FEDERAL 10-23-6-20	23	060S	200E	4304751229	18082	Federal	OW	P
FEDERAL 12-23-6-20	23	060S	200E	4304751230	18756	Federal	OW	P
FEDERAL 14-23-6-20	23	060S	200E	4304751231	18757	Federal	OW	P
FEDERAL 2-24-6-20	24	060S	200E	4304751232	18083	Federal	OW	P
FEDERAL 4-24-6-20	24	060S	200E	4304751233	18062	Federal	OW	P
FEDERAL 4-25-6-20	25	060S	200E	4304751234	18084	Federal	OW	P
FEDERAL 16-23-6-20	23	060S	200E	4304751278	18013	Federal	OW	P
FEDERAL 12-24-6-20	24	060S	200E	4304751279	17997	Federal	OW	P
COLEMAN TRIBAL 2-18-4-2E	18	040S	020E	4304751488	18036	Indian	OW	P
COLEMAN TRIBAL 5-18-4-2E	18	040S	020E	4304751489	18136	Indian	OW	P
COLEMAN TRIBAL 6-18-4-2E	18	040S	020E	4304751490	18137	Indian	OW	P
COLEMAN TRIBAL 8-18-4-2E	18	040S	020E	4304751491	18058	Indian	OW	P

Well Name	SECTION	TWN	RNG	API Number	Entity	Lesase Type	Well Type	Well Status
COLEMAN TRIBAL 13-18-4-2E	18	040S	020E	4304751492	18059	Indian	OW	P
COLEMAN TRIBAL 14-18-4-2E	18	040S	020E	4304751493	18068	Indian	OW	P
COLEMAN TRIBAL 15-18-4-2E	18	040S	020E	4304751494	18069	Indian	OW	P
COLEMAN TRIBAL 7-8-4-2E	08	040S	020E	4304751496	18074	Indian	OW	P
DEEP CREEK TRIBAL 7-17-4-2E	17	040S	020E	4304751497	18060	Indian	OW	P
UTE TRIBAL 6-32-3-2E	32	030S	020E	4304751555	18094	Indian	OW	P
UTE TRIBAL 1-5-4-2E	05	040S	020E	4304751556	18093	Indian	OW	P
UTE TRIBAL 10-5-4-2E	05	040S	020E	4304751557	18092	Indian	OW	P
UTE TRIBAL 6-9-4-2E	09	040S	020E	4304751558	18080	Indian	OW	P
ULT 10-6-4-2E	06	040S	020E	4304751569	18139	Fee	OW	P
ULT 12-6-4-2E	06	040S	020E	4304751571	18138	Fee	OW	P
ULT 16-6-4-2E	06	040S	020E	4304751573	18140	Fee	OW	P
ULT 11-5-4-2E	05	040S	020E	4304751574	18188	Fee	OW	P
DEEP CREEK 13-32-3-2E	32	030S	020E	4304751575	18412	Fee	OW	P
ULT 5-36-3-1E	36	030S	010E	4304751577	18191	Fee	OW	P
ULT 14-36-3-1E	36	030S	010E	4304751579	18181	Fee	OW	P
ULT 16-36-3-1E	36	030S	010E	4304751580	18180	Fee	OW	P
DEEP CREEK 16-25-3-1E	25	030S	010E	4304751583	18235	Fee	OW	P
ULT 14-25-3-1E	25	030S	010E	4304751584	18182	Fee	OW	P
ULT 5-26-3-1E	26	030S	010E	4304751650	18229	Fee	OW	P
ULT 7-26-3-1E	26	030S	010E	4304751651	18237	Fee	OW	P
ULT 16-26-3-1E	26	030S	010E	4304751652	18231	Fee	OW	P
ULT 14-26-3-1E	26	030S	010E	4304751653	18239	Fee	OW	P
ULT 5-34-3-1E	34	030S	010E	4304751654	18283	Fee	OW	P
ULT 7-34-3-1E	34	030S	010E	4304751655	18284	Fee	OW	P
ULT 16-34-3-1E	34	030S	010E	4304751656	18273	Fee	OW	P
ULT 5-35-3-1E	35	030S	010E	4304751657	18214	Fee	OW	P
MARSH 14-35-3-1E	35	030S	010E	4304751658	18272	Fee	OW	P
SZYNDROWSKI 5-27-3-1E	27	030S	010E	4304751659	18275	Fee	OW	P
ULT 7-35-3-1E	35	030S	010E	4304751660	18222	Fee	OW	P
ULT 6-31-3-2E	31	030S	020E	4304751661	18257	Fee	OW	P
DEEP CREEK 2-30-3-2E	30	030S	020E	4304751662	18276	Fee	OW	P
DEEP CREEK 4-30-3-2E	30	030S	020E	4304751663	18274	Fee	OW	P
DEEP CREEK 11-32-3-2E	32	030S	020E	4304751664	18374	Fee	OW	P
COLEMAN TRIBAL 1-8-4-2E	08	040S	020E	4304751727	18404	Indian	OW	P
COLEMAN TRIBAL 7-7-4-2E	07	040S	020E	4304751728	18398	Indian	OW	P
DEEP CREEK TRIBAL 9-7-4-2E	07	040S	020E	4304751729	18402	Indian	OW	P
COLEMAN TRIBAL 3-8-4-2E	08	040S	020E	4304751730	18399	Indian	OW	P
DEEP CREEK TRIBAL 13-8-4-2E	08	040S	020E	4304751732	18401	Indian	OW	P
DEEP CREEK TRIBAL 15-8-4-2E	08	040S	020E	4304751734	18407	Indian	OW	P
DEEP CREEK TRIBAL 6-17-4-2E	17	040S	020E	4304751735	18406	Indian	OW	P
DEEP CREEK TRIBAL 8-17-4-2E	17	040S	020E	4304751736	18400	Indian	OW	P
COLEMAN TRIBAL 12-17-4-2E	17	040S	020E	4304751737	18405	Indian	OW	P
COLEMAN TRIBAL 15-17-4-2E	17	040S	020E	4304751738	18397	Indian	OW	P
MARSH 13-35-3-1E	35	030S	010E	4304751754	18258	Fee	OW	P
ULT 9-26-3-1E	26	030S	010E	4304751755	18230	Fee	OW	P
ULT 1-34-3-1E	34	030S	010E	4304751756	18238	Fee	OW	P
ULT 6-26-3-1E	26	030S	010E	4304751874	18322	Fee	OW	P
ULT 10-26-3-1E	26	030S	010E	4304751875	18323	Fee	OW	P
ULT 13-26-3-1E	26	030S	010E	4304751887	18325	Fee	OW	P
ULT 15-26-3-1E	26	030S	010E	4304751888	18321	Fee	OW	P
ULT 12-26-3-1E	26	030S	010E	4304751891	18324	Fee	OW	P
ULT 6-36-3-1E	36	030S	010E	4304751897	18296	Fee	OW	P
ULT 2-36-3-1E	36	030S	010E	4304751898	18297	Fee	OW	P
GAVITTE 3-26-3-1E	26	030S	010E	4304751917	18504	Fee	OW	P
GAVITTE 13-23-3-1E	23	030S	010E	4304751918	18545	Fee	OW	P
DEEP CREEK 13-24-3-1E	24	030S	010E	4304751920	18514	Fee	OW	P
COLEMAN TRIBAL 3-18-4-2E	18	040S	020E	4304751998	18438	Indian	OW	P
COLEMAN TRIBAL 4-18-4-2E	18	040S	020E	4304751999	18460	Indian	OW	P
COLEMAN TRIBAL 7-18-4-2E	18	040S	020E	4304752000	18459	Indian	OW	P
COLEMAN TRIBAL 1-18-4-2E	18	040S	020E	4304752001	18435	Indian	OW	P
COLEMAN TRIBAL 3-7-4-2E	07	040S	020E	4304752002	18436	Indian	OW	P
COLEMAN TRIBAL 11-18-4-2E	18	040S	020E	4304752003	18476	Indian	OW	P
COLEMAN TRIBAL 12-18-4-2E	18	040S	020E	4304752004	18458	Indian	OW	P

Well Name	SECTION	TWN	RNG	API Number	Entity	Lesase Type	Well Type	Well Status
DEEP CREEK TRIBAL 11-8-4-2E	08	040S	020E	4304752008	18502	Indian	OW	P
DEEP CREEK TRIBAL 11-7-4-2E	07	040S	020E	4304752009	18499	Indian	OW	P
DEEP CREEK TRIBAL 15-7-4-2E	07	040S	020E	4304752010	18498	Indian	OW	P
GAVITTE 4-26-3-1E	26	030S	010E	4304752041	18761	Fee	OW	P
UTE ENERGY 7-27-3-1E	27	030S	010E	4304752117	18497	Fee	OW	P
UTE ENERGY 10-27-3-1E	27	030S	010E	4304752118	18505	Fee	OW	P
UTE ENERGY 11-27-3-1E	27	030S	010E	4304752119	18496	Fee	OW	P
UTE ENERGY 15-27-3-1E	27	030S	010E	4304752120	18515	Fee	OW	P
UTE ENERGY 6-27-3-1E	27	030S	010E	4304752121	18500	Fee	OW	P
UTE ENERGY 14-27-3-1E	27	030S	010E	4304752122	18506	Fee	OW	P
SZYNDROWSKI 15-28-3-1E	28	030S	010E	4304752127	18759	Fee	OW	P
SZYNDROWSKI 9-28-3-1E	28	030S	010E	4304752128	18806	Fee	OW	P
SZYNDROWSKI 8-28-3-1E	28	030S	010E	4304752132	18716	Fee	OW	P
DEEP CREEK TRIBAL 1-26-3-1E	26	030S	010E	4304752221	18713	Indian	OW	P
ULT 7-36-3-1E	36	030S	010E	4304751578	18189	Fee	D	PA
EAST GUSHER UNIT 3	10	060S	200E	4304715590	10341	Federal	OW	S
WOLF GOVT FED 1	05	070S	220E	4304715609	2755	Federal	GW	S
GOVT 4-14	14	060S	200E	4304730155	760	Federal	OW	S
STIRRUP FEDERAL 29-2	29	060S	210E	4304731508	11055	Federal	OW	S
L C K 30-1-H	30	060S	210E	4304731588	10202	Fee	OW	S
FEDERAL 21-I-P	21	060S	210E	4304731647	1316	Federal	GW	S
FEDERAL 4-1-D	04	070S	210E	4304731693	10196	Federal	OW	S
FEDERAL 5-5-H	05	070S	210E	4304731903	11138	Federal	OW	S
GOVERNMENT 10-14	14	060S	200E	4304732709	12009	Federal	OW	S
HORSESHOE BEND FED 11-1	11	070S	210E	4304733833	13126	Federal	GW	S
FEDERAL 6-11-6-20	11	060S	200E	4304737558	15836	Federal	OW	S
FEDERAL 6-30-6-21	30	060S	210E	4304737560	15814	Federal	OW	S
ELIASON 6-30	30	030S	020E	4304738500	16465	Fee	OW	S
FEDERAL 8-13-6-20	13	060S	200E	4304738996	17407	Federal	OW	S
FEDERAL 14-13-6-20	13	060S	200E	4304738997	17176	Federal	OW	S
ULT 4-31	31	030S	020E	4304740017	16985	Fee	OW	S
FEDERAL 8-8-6-20	08	060S	200E	4304750408	17381	Federal	OW	S
FEDERAL 2-17-6-20	17	060S	200E	4304750414	18010	Federal	OW	S
UTE TRIBAL 10-30-3-2E	30	030S	020E	4304751554	18095	Indian	OW	S
ULT 14-6-4-2E	06	040S	020E	4304751572	18171	Fee	OW	S
ULT 14-31-3-2E	31	030S	020E	4304751576	18179	Fee	OW	S
SENATORE 5-25-3-1E	25	030S	010E	4304751581	18190	Fee	OW	S
ULT 12-31-3-2E	31	030S	020E	4304751585	18178	Fee	OW	S
DEEP CREEK TRIBAL 13-7-4-2E	07	040S	020E	4304751746	18403	Indian	OW	S
ULT 4-36-3-1E	36	030S	010E	4304751895	18295	Fee	OW	S
ULT 11-26-3-1E	26	030S	010E	4304752047	18513	Fee	OW	S
E GUSHER 2-1A	03	060S	200E	4304731431	11333	Federal	OW	TA
FEDERAL 11-1-M	11	060S	200E	4304732333	11443	Federal	OW	TA

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:	See Attachment
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	See Attachment
7. UNIT or CA AGREEMENT NAME:	See Attachment
8. WELL NAME and NUMBER:	See Attachment
9. API NUMBER:	See Attach
10. FIELD AND POOL, OR WILDCAT:	See Attachment

1. TYPE OF WELL: OIL WELL ☑ GAS WELL ☐ OTHER _____

2. NAME OF OPERATOR: Crescent Point Energy U.S. Corp N3935

3. ADDRESS OF OPERATOR: 555 17th Street, Suite 750 CITY Denver STATE CO ZIP 80202 PHONE NUMBER: (720) 880-3610

4. LOCATION OF WELL

FOOTAGES AT SURFACE: See Attachment COUNTY: Uintah

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start: _____	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☑ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☑ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
Date of work completion: 11/30/2012	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☐ OTHER: _____
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective 11/30/2012, Crescent Point Energy U.S. Corp took over operations of the referenced wells. The previous owner/operator was:

Ute Energy Upstream Holdings LLC N3730
1875 Lawrence Street, Suite 200
Denver, CO 80212

Effective 11/30/2012, Crescent Point Energy U.S. Corp is responsible under the terms and conditions of the leases for operations conducted on the leased lands or a portion thereof under State Bond Nos. LPM9080271 and LPM 9080272 and BLM Bond No. LPM9080275.
BIA Bond No:

Ute Energy Upstream Holding LLC
Print Name: ANTHONY BALDWIN Title: TREASURER
Seller Signature: Date: 1/11/2013

NAME (PLEASE PRINT) Kent Mitchell TITLE President
SIGNATURE DATE Jan 11/13

(This space for State use only)

APPROVED

FEB 26 2013

DIV. OIL GAS & MINING

BY: Rachel Medina

RECEIVED
FEB 01 2013
Div. of Oil, Gas & Mining
Amended well list rec.

RECEIVED
JAN 15 2013
DIV. OF OIL, GAS & MINING
Original recdate

(5/2000) (See Instructions on Reverse Side)

Drilled Wells

API	Well	Qtr/Qtr	Section	T	R	Well Status	Well Type	Mineral Lease
4304715590	East Gusher Unit 3	NWNE	10	6S	20E	Producing Well	Oil Well	State
4304715800	Horseshoe Bend 2	NWNE	03	7S	21E	Producing Well	Oil Well	Federal
4304730034	Fed Miller 1	NWSW	04	7S	22E	Producing Well	Gas Well	Federal
4304730831	Baser Draw 1-31	NWSW	31	6S	22E	Producing Well	Gas Well	Federal
4304731304	Coors 14-1-D	NWNW	14	7S	21E	Producing Well	Gas Well	Federal
4304731467	Federal 34-2-K	NESW	34	6S	21E	Producing Well	Oil Well	Federal
4304731468	Federal 33-1-I	NESE	33	6S	21E	Producing Well	Oil Well	Federal
4304731482	Horseshoe Bend St 36-1	SESE	36	6S	21E	Producing Well	Gas Well	State
4304731588	L C K 30-1-H	SENE	30	6S	21E	Producing Well	Oil Well	FEE
4304731626	Stirrup State 32-2	SENE	32	6S	21E	Producing Well	Oil Well	State
4304731643	Cotton Club 1	NENE	31	6S	21E	Producing Well	Oil Well	Federal
4304731698	Anna Belle 31-2-J	NWSE	31	6S	21E	Producing Well	Oil Well	FEE
4304731834	Baser Draw 6-1	NWNW	06	7S	22E	Producing Well	Gas Well	Federal
4304731853	Federal 4-2-F	SENW	04	7S	21E	Producing Well	Oil Well	Federal
4304732009	Coors Federal 2-10HB	SWNE	10	7S	21E	Producing Well	Gas Well	Federal
4304732850	Government 12-14	NWSW	14	6S	20E	Producing Well	Oil Well	Federal
4304733691	Gose Federal 3-18	SWSW	18	6S	21E	Producing Well	Oil Well	Federal
4304737475	Gusher Fed 16-14-6-20	SESE	14	6S	20E	Producing Well	Oil Well	Federal
4304737556	Gusher Fed 6-24-6-20	SENW	24	6S	20E	Producing Well	Oil Well	Federal
4304737557	Federal 2-25-6-20	NWNE	25	6S	20E	Producing Well	Oil Well	Federal
4304737558	Federal 6-11-6-20	SENW	11	6S	20E	Producing Well	Oil Well	Federal
4304737559	Federal 5-19-6-21	SWNW	19	6S	21E	Producing Well	Oil Well	Federal
4304737560	Federal 6-30-6-21	SENW	30	6S	21E	Producing Well	Oil Well	Federal
4304738400	Huber Fed 26-24	SENE	26	5S	19E	Producing Well	Oil Well	Federal
4304738403	Gusher Fed 5-13-6-20	SWNW	13	6S	20E	Producing Well	Oil Well	Federal
4304738996	Federal 8-13-6-20	SENE	13	6S	20E	Producing Well	Oil Well	Federal
4304738997	Federal 14-13-6-20	SESW	13	6S	20E	Producing Well	Oil Well	Federal
4304738998	Federal 14-12-6-20	SESW	12	6S	20E	Producing Well	Oil Well	Federal
4304738999	Federal 2-14-6-20	NWNE	14	6S	20E	Producing Well	Oil Well	Federal
4304739000	Federal 8-23-6-20	SENE	23	6S	20E	Producing Well	Oil Well	Federal
4304739076	Federal 8-24-6-20	SENE	24	6S	20E	Producing Well	Oil Well	Federal
4304739078	Federal 14-24-6-20	SESW	24	6S	20E	Producing Well	Oil Well	Federal
4304739079	Federal 14-19-6-21	SESW	19	6S	21E	Producing Well	Oil Well	Federal
4304740487	Federal 16-13-6-20	SESE	13	6S	20E	Producing Well	Oil Well	Federal
4304750406	Federal 2-26-6-20	NWNE	26	6S	20E	Producing Well	Oil Well	Federal
4304750407	Federal 4-9-6-20	NWNW	09	6S	20E	Producing Well	Oil Well	Federal
4304750408	Federal 8-8-6-20	SENE	08	6S	20E	Producing Well	Oil Well	Federal
4304750414	Federal 2-17-6-20	NWNE	17	6S	20E	Producing Well	Oil Well	Federal
4304751228	Federal 2-23-6-20	NWNE	23	6S	20E	Producing Well	Oil Well	Federal
4304751229	Federal 10-23-6-20	NWSE	23	6S	20E	Producing Well	Oil Well	Federal
4304751232	Federal 2-24-6-20	NWNE	24	6S	20E	Producing Well	Oil Well	Federal
4304751233	Federal 4-24-6-20	NWNW	24	6S	20E	Producing Well	Oil Well	Federal
4304751234	Federal 4-25-6-20	NWNW	25	6S	20E	Producing Well	Oil Well	Federal

4304751278	Federal 16-23-6-20	SESE	23	6S	20E	Producing Well	Oil Well	Federal
4304751279	Federal 12-24-6-20	NWSW	24	6S	20E	Producing Well	Oil Well	Federal
4304738499	Knight 16-30	SE SE	30	3S	2E	Producing Well	Oil Well	FEE
4304738500	Eliason 6-30	SE NW	30	3S	2E	Producing Well	Oil Well	FEE
4304738501	Knight 14-30	SE SW	30	3S	2E	Producing Well	Oil Well	FEE
4304740017	ULT 4-31	NW NW	31	3S	2E	Producing Well	Oil Well	FEE
4304740026	Deep Creek 2-31	NW NE	31	3S	2E	Producing Well	Oil Well	FEE
4304740032	Deep Creek 8-31	SE NE	31	3S	2E	Producing Well	Oil Well	FEE
4304740039	ULT 12-29	NW SW	29	3S	2E	Producing Well	Oil Well	FEE
4304740040	Eliason 12-30	NW SW	30	3S	2E	Producing Well	Oil Well	FEE
4304752003	Coleman Tribal 11-18-4-2E	NE SW	18	4S	2E	Producing Well	Oil Well	BIA
4304751488	Coleman Tribal 2-18-4-2E	NW NE	18	4S	2E	Producing Well	Oil Well	BIA
4304751491	Coleman Tribal 8-18-4-2E	SE NE	18	4S	2E	Producing Well	Oil Well	BIA
4304751497	Deep Creek Tribal 7-17-4-2E	SW NE	17	4S	2E	Producing Well	Oil Well	BIA
4304751492	Coleman Tribal 13-18-4-2E	SW SW	18	4S	2E	Producing Well	Oil Well	BIA
4304751493	Coleman Tribal 14-18-4-2E	SE SW	18	4S	2E	Producing Well	Oil Well	BIA
4304751494	Coleman Tribal 15-18-4-2E	SW SE	18	4S	2E	Producing Well	Oil Well	BIA
4304751496	Coleman Tribal 7-8-4-2E	SW NE	8	4S	2E	Producing Well	Oil Well	BIA
4304751558	Ute Tribal 6-9-4-2E	SE NW	9	4S	2E	Producing Well	Oil Well	BIA
4304751557	Ute Tribal 10-5-4-2E	NW SE	5	4S	2E	Producing Well	Oil Well	BIA
4304751556	Ute Tribal 1-5-4-2E	NE NE	5	4S	2E	Producing Well	Oil Well	BIA
4304751555	Ute Tribal 6-32-3-2E	SE NW	32	4S	2E	Producing Well	Oil Well	BIA
4304751554	Ute Tribal 10-30-3-2E	NW SE	30	3S	2E	Producing Well	Oil Well	BIA
4304751489	Coleman Tribal 5-18-4-2E	SW NW	18	4S	2E	Producing Well	Oil Well	BIA
4304751490	Coleman Tribal 6-18-4-2E	SE NW	18	4S	2E	Producing Well	Oil Well	BIA
4304751571	ULT 12-6-4-2E	NW SW	6	4S	2E	Producing Well	Oil Well	FEE
4304751569	ULT 10-6-4-2E	NW SE	6	4S	2E	Producing Well	Oil Well	FEE
4304751573	ULT 16-6-4-2E	SE SE	6	4S	2E	Producing Well	Oil Well	FEE
4304751572	ULT 14-6-4-2E	SE SW	6	4S	2E	Producing Well	Oil Well	FEE
4304751576	ULT 14-31-3-2E	SE SW	31	3S	2E	Producing Well	Oil Well	FEE
4304751577	ULT 5-36-3-1E	SW NW	36	3S	1E	Producing Well	Oil Well	FEE
4304751580	ULT 16-36-3-1E	SE SE	36	3S	1E	Producing Well	Oil Well	FEE
4304751585	ULT 12-31-3-2E	NW SW	31	3S	2E	Producing Well	Oil Well	FEE
4304751579	ULT 14-36-3-1E	SE SW	36	3S	1E	Producing Well	Oil Well	FEE
4304751584	ULT 14-25-3-1E	SE SW	25	3S	1E	Producing Well	Oil Well	FEE
4304751574	ULT 11-5-4-2E	NE SW	5	4S	2E	Producing Well	Oil Well	FEE
4304751583	Deep Creek 16-25-3-1E	SE SE	25	3S	1E	Producing Well	Oil Well	FEE
4304751652	ULT 16-26-3-1E	SE SE	26	3S	1E	Producing Well	Oil Well	FEE
4304751581	Senatore 5-25-3-1E	SW NW	25	3S	1E	Producing Well	Oil Well	FEE
4304751658	Marsh 14-35-3-1E	SE SW	35	3S	1E	Producing Well	Oil Well	FEE
4304751755	ULT 9-26-3-1E	NE SE	26	3S	1E	Producing Well	Oil Well	FEE
4304751651	ULT 7-26-3-1E	SW NE	26	3S	1E	Producing Well	Oil Well	FEE
4304751659	Szyndrowski 5-27-3-1E	SW NW	27	3S	1E	Producing Well	Oil Well	FEE
4304751653	ULT 14-26-3-1E	SE SW	26	3S	1E	Producing Well	Oil Well	FEE
4304751733	Coleman Tribal 5-7-4-2E	SW NW	7	4S	2E	Producing Well	Oil Well	BIA
4304751657	ULT 5-35-3-1E	SW NW	35	3S	1E	Producing Well	Oil Well	FEE

4304751660	ULT 7-35-3-1E	SW NE	35	3S	1E	Producing Well	Oil Well	FEE
4304751728	Coleman Tribal 7-7-4-2E	SW NE	7	4S	2E	Producing Well	Oil Well	BIA
4304751895	ULT 4-36-3-1E	NW NW	36	3S	1E	Producing Well	Oil Well	FEE
4304751729	Deep Creek Tribal 9-7-4-2E	NE SE	7	4S	2E	Producing Well	Oil Well	BIA
4304751746	Deep Creek Tribal 13-7-4-2E	SW SW	7	4S	2E	Producing Well	Oil Well	BIA
4304751998	Coleman Tribal 3-18-4-2E	NE NW	18	4S	2E	Producing Well	Oil Well	BIA
4304751730	Coleman Tribal 3-8-4-2E	NE NW	8	4S	2E	Producing Well	Oil Well	BIA
4304752001	Coleman Tribal 1-18-4-2E	NE NE	18	4S	2E	Producing Well	Oil Well	BIA
4304752004	Coleman Tribal 12-18-4-2E	NW SW	18	4S	2E	Producing Well	Oil Well	BIA
4304751999	Coleman Tribal 4-18-4-2E	NW NW	18	4S	2E	Producing Well	Oil Well	BIA
4304752000	Coleman Tribal 7-18-4-2E	SW NE	18	4S	2E	Producing Well	Oil Well	BIA
4304751727	Coleman Tribal 1-8-4-2E	NE NE	8	4S	2E	Producing Well	Oil Well	BIA
4304751732	Deep Creek Tribal 13-8-4-2E	SW SW	8	4S	2E	Producing Well	Oil Well	BIA
43047 ~~4304751740~~ 51737	Coleman Tribal 12-17-4-2E	(Lot 6) NW SW	17	4S	2E	Producing Well	Oil Well	BIA
4304752002	Coleman Tribal 3-7-4-2E	NE NW	7	4S	2E	Producing Well	Oil Well	BIA
4304751734	Deep Creek Tribal 15-8-4-2E	SW SE	8	4S	2E	Producing Well	Oil Well	BIA
4304751738	Coleman Tribal 15-17-4-2E	SW SE	17	4S	2E	Producing Well	Oil Well	BIA
4304751735	Deep Creek Tribal 6-17-4-2E	SE NW	17	4S	2E	Producing Well	Oil Well	BIA
4304751736	Deep Creek Tribal 8-17-4-2E	SE NE	17	4S	2E	Producing Well	Oil Well	BIA
4304752047	ULT 11-26-3-1E	NE SW	26	3S	1E	Producing Well	Oil Well	FEE
4304751575	Deep Creek 13-32-3-2E	SW SW	32	3S	2E	Producing Well	Oil Well	FEE
4304751664	Deep Creek 11-32-3-2E	NE SW	32	3S	2E	Producing Well	Oil Well	FEE
4304752119	Ute Energy 11-27-3-1E	NE SW	27	3S	1E	Producing Well	Oil Well	FEE
4304752120	Ute Energy 15-27-3-1E	SW SE	27	3S	1E	Producing Well	Oil Well	FEE
4304752118	Ute Energy 10-27-3-1E	NW SE	27	3S	1E	Producing Well	Oil Well	FEE
4304752122	Ute Energy 14-27-3-1E	SE SW	27	3S	1E	Producing Well	Oil Well	FEE
4304751654	ULT 5-34-3-1E	SW NW	34	3S	1E	Producing Well	Oil Well	FEE
4304751655	ULT 7-34-3-1E	SW NE	34	3S	1E	Producing Well	Oil Well	FEE
4304751656	ULT 16-34-3-1E	SE SE	34	3S	1E	Producing Well	Oil Well	FEE
4304751898	ULT 2-36-3-1E	NW NE	36	3S	1E	Producing Well	Oil Well	FEE
4304751650	ULT 5-26-3-1E	SW NW	26	3S	1E	Producing Well	Oil Well	FEE
4304751754	Marsh 13-35-3-1E	SW SW	35	3S	1E	Producing Well	Oil Well	FEE
4304751897	ULT 6-36-3-1E	SE NW	36	3S	1E	Producing Well	Oil Well	FEE
4304751891	ULT 12-26-3-1E	NW SW	26	3S	1E	Producing Well	Oil Well	FEE
4304751887	ULT 13-26-3-1E	SW SW	26	3S	1E	Producing Well	Oil Well	FEE
4304751875	ULT 10-26-3-1E	NW SE	26	3S	1E	Producing Well	Oil Well	FEE
4304751918	Gavitte 13-23-3-1E	SW SW	23	3S	1E	Producing Well	Oil Well	FEE
4304751662	Deep Creek 2-30-3-2E	NW NE	30	3S	2E	Producing Well	Oil Well	FEE
4304751917	Gavitte 3-26-3-1E	NE NW	26	3S	1E	Producing Well	Oil Well	FEE
4304751661	ULT 6-31-3-2E	SE NW	31	3S	2E	Producing Well	Oil Well	FEE
4304751663	Deep Creek 4-30-3-2E	NW NW	30	3S	2E	Producing Well	Oil Well	FEE
4304752121	Ute Energy 6-27-3-1E	SE NW	27	3S	1E	Producing Well	Oil Well	FEE
4304752117	Ute Energy 7-27-3-1E	SW NE	27	3S	1E	Producing Well	Oil Well	FEE
4304751920	Deep Creek 13-24-3-1E	SW SW	24	3S	1E	Producing Well	Oil Well	FEE
4304751756	ULT 1-34-3-1E	NE NE	34	3S	1E	Producing Well	Oil Well	FEE
4304751888	ULT 15-26-3-1E	SW SE	26	3S	1E	Producing Well	Oil Well	FEE

4304751874	ULT 6-26-3-1E	SE NW	26	3S	1E	Producing Well	Oil Well	FEE -
4304752194	Ute Tribal 4-32-3-2E	NW NW	32	3S	2E	Producing Well	Oil Well	BIA -
4304752193	Ute Tribal 8-30-3-2E	SE NE	30	3S	2E	Producing Well	Oil Well	BIA -
4304752221	Deep Creek Tribal 1-26-3-1E	NE NE	26	3S	1E	Producing Well	Oil Well	BIA -
4304752009	Deep Creek Tribal 11-7-4-2E	NE SW	7	4S	2E	Producing Well	Oil Well	BIA 140
4304752008	Deep Creek Tribal 11-8-4-2E	NE SW	8	4S	2E	Producing Well	Oil Well	BIA -
4304752010	Deep Creek Tribal 15-7-4-2E	SW SE	7	4S	2E	Producing Well	Oil Well	BIA -
4304752041	Gavitte 4-26-3-1E	NW NW	26	3S	1E	Producing Well	Oil Well	FEE -
4304752132	Szyndrowski 8-28-3-1E	SE NE	28	3S	1E	Producing Well	Oil Well	FEE -
4304752128	Szyndrowski 9-28-3-1E	NE SE	28	3S	1E	Producing Well	Oil Well	FEE -
4304752127	Szyndrowski 15-28-3-1E	SW SE	28	3S	1E	Producing Well	Oil Well	FEE -
4304738932	Ouray Valley Fed 3-41	SW SW	3	6S	19E	Producing Well	Oil Well	Federal -
4304751227	Federal 10-22-6-20	NW SE	22	6S	20E	Producing Well	Oil Well	Federal -
4304751230	Federal 12-23-6-20	NW SW	23	6S	20E	Producing Well	Oil Well	Federal -
4304751231	Federal 14-23-6-20	SE SW	23	6S	20E	Producing Well	Oil Well	Federal 150
4304751235	Federal 12-25-6-20	NW SW	25	6S	20E	Producing Well	Oil Well	Federal -
4304752432	Bowers 4-6-4-2E	(Lot 4) NW NW	6	4S	2E	Producing Well	Oil Well	FEE -
4304752131	Szyndrowski 7-28-3-1E	SW NE	28	3S	1E	Producing Well	Oil Well	FEE -
4304752293	ULT 7X-36-3-1E	SW NE	36	3S	1E	Producing Well	Oil Well	FEE -
4304750404	Federal 12-5-6-20	NW SW	5	6S	20E	Producing Well	Oil Well	Federal -
4304752116	Szyndrowski 12-27-3-1E	NW SW	27	3S	1E	Producing Well	Oil Well	FEE -
4304751236	Federal 10-26-6-20	NW SE	26	6S	20E	Producing Well	Oil Well	Federal -
4304752126	Szyndrowski 16-28-3-1E	SE SE	28	3S	1E	Producing Well	Oil Well	FEE -
4304752040	Gavitte 2-26-3-1E	NW NE	26	3S	1E	Producing Well	Oil Well	FEE -
4304751889	Deep Creek 11-25-3-1E	NE SW	25	3S	1E	Producing Well	Oil Well	FEE 160
4304751924	ULT 8-26-3-1E	SE NE	26	3S	1E	Producing Well	Oil Well	FEE -
4304751925	Deep Creek 2-25-3-1E	NW NE	25	3S	1E	Producing Well	Oil Well	FEE -
4304752456	Gavitte 1-27-3-1E	NE NE	27	3S	1E	Producing Well	Oil Well	FEE -
4304752454	Gavitte 2-27-3-1E	NW NE	27	3S	1E	Producing Well	Oil Well	FEE -
4304752457	Szyndrowski 13-27-3-1E	SW SW	0	3S	1E	Producing Well	Oil Well	FEE - 165
4304751937	Coleman Tribal 1-7-4-2E	NE NE	7	4S	2E	Drilled/WOC	Oil Well	BIA
4304751946	Coleman Tribal 5-8-4-2E	SW NW	8	4S	2E	Drilled/WOC	Oil Well	BIA
4304752007	Deep Creek Tribal 9-8-4-2E	NE SE	8	4S	2E	Drilled/WOC	Oil Well	BIA
4304751582	Deep Creek 7-25-3-1E	SW NE	25	3S	1E	Drilled/WOC	Oil Well	FEE
4304751751	ULT 1-36-3-1E	NE NE	36	3S	1E	Drilled/WOC	Oil Well	FEE
4304752130	Szyndrowski 10-28-3-1E	NW SE	28	3S	1E	Drilled/WOC	Oil Well	FEE
4304751901	ULT 13-36-3-1E	SW SW	36	3S	1E	Drilled/WOC	Oil Well	FEE
4304751902	ULT 15-36-3-1E	SW SE	36	3S	1E	Drilled/WOC	Oil Well	FEE
4304751900	ULT 9-36-3-1E	NE SE	36	3S	1E	Drilled/WOC	Oil Well	FEE
4304752458	ULT 2-34-3-1E	NE SW	34	3S	1E	Drilled/WOC	Oil Well	FEE
4304752220	Deep Creek Tribal 16-23-3-1E	SE SE	23	3S	1E	Drilled/WOC	Oil Well	BIA
4304752459	ULT 4-34-3-1E	NW NW	34	3S	1E	Drilled/WOC	Oil Well	FEE
4304752460	ULT 6-34-3-1E	SE NW	34	3S	1E	Drilled/WOC	Oil Well	FEE
4304752461	ULT 8-34-3-1E	SE NE	34	3S	1E	Drilled/WOC	Oil Well	FEE
4304739644	Ouray Valley Federal 1-42-6-19	SE SW	1	6S	19E	Drilled/WOC	Oil Well	Federal
4304739643	Ouray Valley Federal 1-22-6-19	SE NW	1	6S	19E	Drilling	Oil Well	Federal

4304752419	Bowers 1-6-4-2E	(Lot 1) NE NE	6	4S	2E	Spud, not yet drilled	Oil Well	FEE
4304752420	Bowers 2-6-4-2E	(Lot 2) NW NE	6	4S	2E	Spud, not yet drilled	Oil Well	FEE
4304752421	Bowers 3-6-4-2E	(Lot 3) NE NW	6	4S	2E	Spud, not yet drilled	Oil Well	FEE
4304732784	Stirrup St 32-6	NENE	32	6S	21E	Active	Water Injection	State
4304731431	E Gusher 2-1A	SWSW	03	6S	20E	Temporarily -Abandoned	Oil Well	Federal
4304732333	Federal 11-1-M	SWSW	11	6S	20E	Temporarily -Abandoned	Oil Well	Federal
4304739641	Ouray Vly St 36-11-5-19	NWNW	36	5S	19E	Shut-In	Oil Well	State
4304733833	Horseshoe Bend Fed 11-1	NWNE	11	7S	21E	Shut-In	Gas Well	Federal
4304731903	Federal 5-5-H	SENE	05	7S	21E	Shut-In	Oil Well	Federal
4304732709	Government 10-14	NWSE	14	6S	20E	Shut-In	Oil Well	Federal
4304731647	Federal 21-I-P	SESE	21	6S	21E	Shut-In	Gas Well	Federal
4304731693	Federal 4-1-D	NWNW	04	7S	21E	Shut-In	Oil Well	Federal
4304731634	Stirrup Federal 29-3	SESE	29	6S	21E	Shut-In	Oil Well	Federal
4304731623	Federal 33-4-D	NWNW	33	6S	21E	Shut-In	Oil Well	Federal
4304731508	Stirrup Federal 29-2	NWSE	29	6S	21E	Shut-In	Oil Well	Federal
4304730155	Govt 4-14	NWNW	14	6S	20E	Shut-In	Oil Well	Federal
4304715609	Wolf Govt Fed 1	NENE	05	7S	22E	Shut-In	Gas Well	Federal
4304751578	ULT 7-36-3-1E	SW NE	36	3S	1E	P&A	Oil Well	FEE

APD APPROVED; NOT SPUDDED

API	Well	Qtr/Qtr	Section	T	R	Well Status	Well Type	Mineral Lease
4304752214	Coleman Tribal 11-17-4-2E	NE SW	17	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752211	Deep Creek Tribal 5-17-4-2E	(Lot 5) SW NW	17	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752212	Coleman Tribal 9-17-4-2E	NE SE	17	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752213	Coleman Tribal 10-17-4-2E	NW SE	17	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752219	Coleman Tribal 13-17-4-2E	SW SW	17	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752215	Coleman Tribal 14-17-4-2E	SE SW	17	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752217	Coleman Tribal 16-17-4-2E	SE SE	17	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752210	Coleman Tribal 10-18-4-2E	NW SE	18	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752223	Deep Creek Tribal 3-5-4-2E	NE NW	5	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752222	Deep Creek Tribal 4-25-3-1E	NW NW	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752225	Deep Creek Tribal 4-5-4-2E	(Lot 4) NW NW	5	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752224	Deep Creek Tribal 5-5-4-2E	SW NW	5	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752226	Deep Creek Tribal 6-5-4-2E	SE NW	5	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752218	Coleman Tribal 16-18-4-2E	SW SE	18	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752033	Deep Creek 3-25-3-1E	NE NW	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752039	Senatore 12-25-3-1E	NW SW	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752412	Deep Creek 1-16-4-2E	NE NE	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752410	Deep Creek 13-9-4-2E	SW SW	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752411	Deep Creek 15-9-4-2E	SW SE	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752413	Deep Creek 3-16-4-2E	NE NW	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752409	Deep Creek 9-9-4-2E	NE SE	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752427	Bowers 5-6-4-2E	(Lot 5) SW NW	6	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752428	Bowers 6-6-4-2E	SE NW	6	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752430	Bowers 7-6-4-2E	SW NE	6	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE

4304752431	Bowers 8-6-4-2E	SE NE	6	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752422	Deep Creek 11-15-4-2E	NE SW	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752424	Deep Creek 13-15-4-2E	SW SW	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752425	Deep Creek 15-15-4-2E	SW SE	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752426	Deep Creek 16-15-4-2E	SE SE	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752416	Deep Creek 5-16-4-2E	SW NW	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752418	Deep Creek 7-16-4-2E	SW NE	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752414	Deep Creek 7-9-4-2E	SW NE	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752415	Deep Creek 11-9-4-2E	NE SW	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752423	ULT 13-5-4-2E	SW SW	5	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752417	ULT 14-5-4-2E	SE SW	5	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752123	ULT 12-34-3-1E	NW SW	34	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752124	ULT 3-34-3-1E	NE NW	34	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752125	ULT 10-34-3-1E	NW SE	34	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752043	ULT 10-36-3-1E	NW SE	36	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752044	ULT 12-36-3-1E	NW SW	36	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752042	ULT 3-36-3-1E	NE NW	36	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752048	ULT 6-35-3-1E	SE NW	35	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752045	ULT 8-35-3-1E	SE NE	35	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304~~752030~~ 52034	Deep Creek 10-25-3-1E	NW SE	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752032	Deep Creek 1-25-3-1E	NE NE	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751919	Deep Creek 14-23-3-1E	SE SW	23	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751921	Deep Creek 14-24-3-1E	SE SW	24	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751922	Deep Creek 15-24-3-1E	SW SE	24	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751923	Deep Creek 16-24-3-1E	SE SE	24	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751926	Deep Creek 6-25-3-1E	SE NW	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751930	Deep Creek 8-25-3-1E	SE NE	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751894	ULT 3-35-3-1E	NE NW	35	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751896	Marsh 11-35-3-1E	NE SW	35	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751893	ULT 2-35-3-1E	NW NE	35	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751899	ULT 4-35-3-1E	NW NW	35	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751892	Deep Creek 15-25-3-1E	SW SE	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751929	Deep Creek 9-25-3-1E	NE SE	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751933	ULT 11-36-3-1E	NE SW	36	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751932	ULT 11-6-4-2E	NE SW	6	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751890	ULT 13-25-3-1E	SW SW	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751934	ULT 13-6-4-2E	SW SW	6	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751928	ULT 15-6-4-2E	SW SE	6	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751931	ULT 8-36-3-1E	SE NE	36	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751916	ULT 9-6-4-2E	NE SE	6	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751927	Marsh 12-35-3-1E	NW SW	35	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751935	ULT 1-35-3-1E	NE NE	35	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752451	Deep Creek 12-15-4-2E	NW SW	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752453	Deep Creek 12-32-3-2E	NW SW	32	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752452	Deep Creek 14-15-4-2E	SE SW	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752455	Deep Creek 14-32-3-2E	SE SW	32	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE

4304752445	Deep Creek 14-9-4-2E	SE SW	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752447	Deep Creek 16-9-4-2E	SE SE	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752446	Deep Creek 2-16-4-2E	NW NE	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752448	Deep Creek 4-16-4-2E	NW NW	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752449	Deep Creek 6-16-4-2E	SE NW	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752450	Deep Creek 8-16-4-2E	SE NE	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752438	Deep Creek 8-9-4-2E	SE NE	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752440	Deep Creek 12-9-4-2E	NW SW	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752206	Ute Tribal 11-16-4-2E	NE SW	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752197	Ute Tribal 11-4-4-2E	NE SW	4	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752207	Ute Tribal 13-16-4-2E	SW SW	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752198	Ute Tribal 13-4-4-2E	SW SW	4	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752201	Ute Tribal 14-10-4-2E	SE SW	10	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752199	Ute Tribal 14-4-4-2E	SE SW	4	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752208	Ute Tribal 15-16-4-2E	SW SE	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752195	Ute Tribal 15-32-3-2E	SW SE	32	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752196	Ute Tribal 16-5-4-2E	SE SE	5	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752202	Ute Tribal 2-15-4-2E	NW NE	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752200	Ute Tribal 4-9-4-2E	Lot 1 NW NW	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752203	Ute Tribal 7-15-4-2E	SW NE	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752204	Ute Tribal 8-15-4-2E	SE NE	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752463	ULT 11-34-3-1E	NE SW	34	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752464	ULT 13-34-3-1E	SW SW	34	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752465	ULT 14-34-3-1E	SE SW	34	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752466	ULT 15-34-3-1E	SW SE	34	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752462	ULT 9-34-3-1E	NE SE	34	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752205	Ute Tribal 9-16-4-2E	NE SE	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752439	Deep Creek 10-9-4-2E	NW SE	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752216	Coleman Tribal 15X-18D-4-2E	SW SE	18	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752888	Womack 4-7-3-1E	NW NW	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752893	Kendall 12-7-3-1E	NW SW	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752911	Kendall 13-7-3-1E	SW SW	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752900	Kendall 15-7-3-1E	SW SE	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752887	Womack 5-8-3-1E	SW NW	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752880	Womack 7-8-3-1E	SW NE	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752901	Kendall 9-8-3-1E	NE SE	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752894	Kendall 11-8-3-1E	NE SW	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752897	Kendall 13-8-3-1E	SW SW	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752898	Kendall 16-8-3-1E	SE SE	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752892	Kendall 5-9-3-1E	SW NW	9	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752899	Kendall 6-9-3-1E	SE NW	9	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752896	Kendall 7-9-3-1E	SW NE	9	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752882	Womack 11-9-3-1E	NE SW	9	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752884	Womack 13-9-3-1E	SW SW	9	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752885	Womack 3-16-3-1E	NE NW	16	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752886	Womack 4-16-3-1E	NW NW	16	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE

4304752889	Womack 5-16-3-1E	SW NW	16	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752890	Womack 6-16-3-1E	SE NW	16	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752895	Kendall 4-17-3-1E	NW NW	17	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752891	Kendall 5-17-3-1E	SW NW	17	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752883	Kendall 11-17-3-1E	NE SW	17	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752881	Kendall 13-17-3-1E	SW SW	17	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752966	Merritt 2-18-3-1E	NW NE	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752967	Merritt 3-18-3-1E	NE NW	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752992	Merritt 7-18-3-1E	SW NE	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752508	Gusher Fed 11-1-6-20E	NE SW	1	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752503	Gusher Fed 1-11-6-20E	NE NE	11	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752504	Gusher Fed 11-22-6-20E	NE SW	22	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752507	Gusher Fed 12-15-6-20E	NW SW	15	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752509	Gusher Fed 1-27-6-20E	NE NE	27	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752511	Gusher Fed 1-28-6-20E	NE NE	28	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752497	Gusher Fed 14-3-6-20E	SE SW	3	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752506	Gusher Fed 16-26-6-20E	SE SE	26	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752505	Gusher Fed 3-21-6-20E	NE NW	21	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752500	Gusher Fed 6-25-6-20E	SE NW	25	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752501	Gusher Fed 8-25-6-20E	SE NE	25	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752510	Gusher Fed 9-27-6-20E	NE SE	27	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752499	Gusher Fed 9-3-6-20E	NW SE	3	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752502	Horseshoe Bend Fed 11-29-6-21E	NE SW	29	6S	21E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752498	Horseshoe Bend Fed 14-28-6-21E	SE SW	28	6S	21E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752472	Coleman Tribal 2-7-4-2E	NW NE	7	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752473	Coleman Tribal 4-7-4-2E	NW NW	7	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752474	Coleman Tribal 6-7-4-2E	SE NW	7	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752475	Coleman Tribal 8-7-4-2E	SE NE	7	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752480	Coleman Tribal 2-8-4-2E	NW NE	8	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752481	Coleman Tribal 4-8-4-2E	NW NW	8	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752484	Coleman Tribal 6-8-4-2E	SE NW	8	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752485	Coleman Tribal 8-8-4-2E	SE NE	8	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752483	Deep Creek Tribal 12-8-4-2E	NW SW	8	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752476	Deep Creek Tribal 10-7-4-2E	NW SE	7	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752477	Deep Creek Tribal 12-7-4-2E	NW SW	7	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752478	Deep Creek Tribal 14-7-4-2E	SE SW	7	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752479	Deep Creek Tribal 16-7-4-2E	SE SE	7	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752487	Deep Creek Tribal 10-8-4-2E	NW SE	8	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752482	Deep Creek Tribal 14-8-4-2E	SE SW	8	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752486	Deep Creek Tribal 16-8-4-2E	SE SE	8	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304~~752967~~52976	Deep Creek 11-19-3-2E	NE SW	19	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752978	Deep Creek 12-19-3-2E	Lot 3 (NW SW)	19	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752979	Deep Creek 13-19-3-2E	Lot 4 (SW SW)	19	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752969	Deep Creek 14-19-3-2E	SE SW	19	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752968	Deep Creek 11-20-3-2E	NE SW	20	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752973	Deep Creek 13-20-3-2E	SW SW	20	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE

4304752987	Gavitte 15-23-3-1E	SW SE	23	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752964	ULT 3-29-3-2E	NE NW	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752962	ULT 4-29-3-2E	NW NW	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752961	ULT 5-29-3-2E	SW NW	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752955	ULT 6-29-3-2E	NE NW	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752983	Deep Creek 10-29-3-2E	NW SE	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752959	ULT 11-29-3-2E	NE SW	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752960	ULT 13-29-3-2E	SW SW	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752963	ULT 14-29-3-2E	Lot 2 (SE SW)	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752975	Deep Creek 15-29-3-2E	SW SE	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752974	Deep Creek 16-29-3-2E	SE SE	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752972	Deep Creek 1-30-3-2E	NE NE	30	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752970	Deep Creek 5-30-3-2E	Lot 2 (SW NW)	30	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752971	Deep Creek 11-30-3-2E	NE SW	30	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752988	Knight 13-30-3-2E	Lot 4 (SW SW)	30	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752989	Knight 15-30-3-2E	SW SE	30	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752981	Deep Creek 1-31-3-2E	NE NE	31	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752954	ULT 3-31-3-2E	NE NW	31	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752956	ULT 5-31-3-2E	Lot 2 (SW NW)	31	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752984	Deep Creek 7-31-3-2E	SW NE	31	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752957	ULT 11-31-3-2E	NE SW	31	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752958	ULT 13-31-3-2E	Lot 4 (SW SW)	31	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752986	Ute Energy 15-31-3-2E	SW SE	31	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752985	Ute Energy 16-31-3-2E	SE SE	31	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752980	Deep Creek 12-20-3-2E	NW SW	20	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752977	Deep Creek 14-20-3-2E	SE SW	20	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752982	Deep Creek 3-30-3-2E	NE NW	30	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753018	Deep Creek 9-15-4-2E	NE SE	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753019	Deep Creek 10-15-4-2E	NW SE	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753014	Lamb 3-15-4-2E	NE NW	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753015	Lamb 4-15-4-2E	NW NW	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753016	Lamb 5-15-4-2E	SW NW	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753017	Lamb 6-15-4-2E	SE NW	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753089	Womack 1-7-3-1E	NE NE	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753093	Womack 2-7-3-1E	NW NE	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753094	Womack 3-7-3-1E	NE NW	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753088	Kendall 14-7-3-1E	SE SW	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753104	Womack 1-8-3-1E	NE NE	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753105	Womack 2-8-3-1E	NW NE	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753106	Womack 3-8-3-1E	NE NW	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753107	Womack 4-8-3-1E	NW NW	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753108	Womack 6-8-3-1E	SE NW	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753109	Womack 8-8-3-1E	SE NE	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753110	Kendall 10-8-3-1E	NW SE	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753111	Kendall 12-8-3-1E	NW SW	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753112	Kendall 14-8-3-1E	SE SW	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE

4304753115	Kendall 15-8-3-1E	SW SE	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753114	Kendall 2-9-3-1E	NW NE	9	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753100	Kendall 12-9-3-1E	NW SW	9	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753116	Kettle 3-10-3-1E	NE NW	10	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753117	Kettle 6-10-3-1E	SE NW	10	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753118	Kettle 11-10-3-1E	NE SW	10	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753119	Kettle 12-10-3-1E	NW SW	10	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753099	Kendall 3-17-3-1E	NE NW	17	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753098	Kendall 6-17-3-1E	SE NW	17	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753101	Kendall 12-17-3-1E	NW SW	17	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753120	Kendall 14-17-3-1E	NE SW	17	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753097	Kendall 1-18-3-1E	NE NE	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753096	Kendall 8-18-3-1E	SE NE	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753095	Kendall 9-18-3-1E	NE SE	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753091	Kendall 10-18-3-1E	NW SE	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753090	Kendall 15-18-3-1E	SW SE	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753092	Kendall 16-18-3-1E	SE SE	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753146	Kendall Tribal 9-7-3-1E	NE SE	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753147	Kendall Tribal 10-7-3-1E	NW SE	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753153	Kendall Tribal 11-7-3-1E	NE SW	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753152	Kendall Tribal 16-7-3-1E	SE SE	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753151	Kendall Tribal 4-18-3-1E	NW NW	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753150	Kendall Tribal 5-18-3-1E	SW NW	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753149	Kendall Tribal 11-18-3-1E	NE SW	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753148	Kendall Tribal 12-18-3-1E	NW SW	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753145	Kendall Tribal 13-18-3-1E	SW SW	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753142	Kendall Tribal 14-18-3-1E	SE SW	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753144	Kendall Tribal 1-13-3-1W	NE NE	13	3S	1W	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753143	Kendall Tribal 9-13-3-1W	NE SE	13	3S	1W	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753144	Kendall Tribal 1-13-3-1W	NE NE	13	3S	1W	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753143	Kendall Tribal 9-13-3-1W	NE SE	13	3S	1W	Approved Permit (APD); not yet spudded	Oil Well	BIA

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

CONFIDENTIAL

AMENDED REPORT ☐ (highlight changes)

FORM 8

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. LEASE DESIGNATION AND SERIAL NUMBER: BIA 14-20-H62-6288

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Ute Tribe

1a. TYPE OF WELL: OIL WELL ☑ GAS WELL ☐ DRY ☐ OTHER

7. UNIT or CA AGREEMENT NAME: N/A

b. TYPE OF WORK: NEW WELL ☑ HORIZ. LATS. ☐ DEEP-EN ☐ RE-ENTRY ☐ DIFF. RESVR. ☐ OTHER

8. WELL NAME and NUMBER: Deep Creek Tribal 16-23-3-1E

2. NAME OF OPERATOR: Crescent Point Energy U.S. Corp

9. API NUMBER: 4304752220

3. ADDRESS OF OPERATOR: 555 17th St, Suite 750 CITY Denver STATE CO ZIP 80202

PHONE NUMBER: (720) 880-3610

10 FIELD AND POOL, OR WILDCAT: UNDESIGNATED

4. LOCATION OF WELL (FOOTAGES)
AT SURFACE: SE/SE 660' FSL & 660' FEL
AT TOP PRODUCING INTERVAL REPORTED BELOW: SE/SE 660' FSL & 660' FEL
AT TOTAL DEPTH: SE/SE 660' FSL & 660' FEL

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESE 23 3S 1E

12. COUNTY: Uintah

13. STATE: UTAH

14. DATE SPUDDED: 11/29/2012

15. DATE T.D. REACHED: 12/9/2012

16. DATE COMPLETED: 1/31/2013 ABANDONED ☐ READY TO PRODUCE ☑

17. ELEVATIONS (DF, RKB, RT, GL): 4963.7' GL

18. TOTAL DEPTH: MD 8,820 TVD 8,815

19. PLUG BACK T.D.: MD 8,714 TVD 8,709

20. IF MULTIPLE COMPLETIONS, HOW MANY? * 5

21. DEPTH BRIDGE PLUG SET: MD TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)
Triple Combo CBL Directional Survey

23.
WAS WELL CORED? NO ☑ YES ☐ (Submit analysis)
WAS DST RUN? NO ☑ YES ☐ (Submit report)
DIRECTIONAL SURVEY? NO ☐ YES ☑ (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
12-1/4	8-5/8 J-55	24	0	1,025		PREM 675	138	SRFC	
7-7/8	5-1/2 E-80	17	0	8,786		HiFill V 305	198	44	
						65/35 555	162		

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8	6,863							

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)
(A) Green River	7,016	7,968	7,010	7,962
(B) Wasatch	7,968	8,318	7,963	8,313
(C)				
(D)				

27. PERFORATION RECORD

INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
7,016 8,318	.36	174	Open ☑ Squeezed ☐
			Open ☐ Squeezed ☐
			Open ☐ Squeezed ☐
			Open ☐ Squeezed ☐

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
7016' - 8318'	19,025 Bbls Slickwater & Xlinked fluid, 2,500 gals 15% HCl, 839,880 # 20/40 sand

29. ENCLOSED ATTACHMENTS:
☐ ELECTRICAL/MECHANICAL LOGS ☐ GEOLOGIC REPORT ☐ DST REPORT ☐ DIRECTIONAL SURVEY
☐ SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION ☐ CORE ANALYSIS ☐ OTHER:

30. WELL STATUS: Flowing

RECEIVED
APR 24 2013
DIV. OF OIL, GAS & MINING

(5/2000)

(CONTINUED ON BACK)

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
1/31/2013		2/1/2013		24			148	0	353	Flowing
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:
24	0	250	40.00				148	0	353	Flowing

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

Sold

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
				Mahogany	5,134
				TGR3	6,008
				Douglas Creek	6,918
				Black Shale	7,389
				Castle Peak	7,560
				Uteland Butte	7,823
				Wasatch	7,968

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Kelly Beverlin TITLE Reservoir Technician

SIGNATURE [signature] DATE 3/20/2013

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

(5/2000)

Deep Creek Tribal 16-23-3-1E

Depth	Inclination	Azimuth	N/S	E/W	TVD	VS
1100	0.3529	144.8809	-2.0138	0.8903	1109.9971	2.0715
1200	0.3846	203.161	-2.4388	0.766	1199.9957	2.4867
1300	0.5219	226.1001	-3.0035	0.3243	1289.9928	3.0189
1400	0.7004	207.9137	-4.0527	-0.6209	1409.9843	3.9989
1500	0.5876	192.436	-5.1628	-1.0265	1499.9763	5.0778
1600	0.6682	191.4609	-6.1639	-1.2797	1589.9705	6.0585
1700	0.7213	208.828	-7.5697	-1.7613	1709.9612	7.427
1800	0.955	195.0133	-8.9222	-2.219	1799.9497	8.7439
1900	0.9903	198.4484	-10.2697	-2.6709	1889.9385	10.0562
2000	1.0211	197.6401	-12.3745	-3.2916	2009.9183	12.1121
2100	1.0981	194.7793	-13.928	-3.74	2099.9038	13.6302
2200	1.0407	195.3242	-15.5864	-4.2476	2189.887	15.2487
2300	0.6275	178.6702	-17.3881	-4.5307	2309.8728	17.0261
2400	0.6028	168.9509	-18.3383	-4.4352	2399.8677	17.9806
2500	0.5606	169.1428	-19.1615	-4.2425	2489.8638	18.8153
2600	0.3917	164.6316	-20.1302	-3.9482	2609.8594	19.8023
2700	0.5964	160.2657	-20.911	-3.6979	2699.8557	20.5988
2800	0.592	159.1205	-21.7751	-3.3897	2789.8511	21.4824
2900	0.4943	163.5288	-22.8649	-3.0126	2909.8455	22.5961
3000	0.8184	185.9794	-23.852	-3.1421	2999.8396	23.5717
3100	0.9042	158.2345	-25.1887	-2.903	3089.8291	24.9219
3200	0.8113	131.4821	-26.8015	-2.0581	3209.8152	26.5901
3300	0.8992	139.8389	-27.8275	-1.1823	3299.8049	27.6752
3400	0.7745	144.2312	-28.8854	-0.3286	3389.7947	28.7906
3500	1.0637	149.6195	-30.3537	0.6452	3509.7817	30.3238
3600	1.0579	148.0501	-31.7972	1.4895	3599.7661	31.8232
3700	1.2857	163.8499	-33.4568	2.1829	3689.748	33.5275
3800	1.4225	166.6291	-36.3248	2.8941	3809.7114	36.4384
3900	1.3568	163.2543	-38.3877	3.4221	3899.6863	38.5334
4000	1.4077	167.572	-40.481	3.9583	3989.6604	40.6592
4100	1.5662	169.4942	-43.4821	4.6276	4109.6211	43.7
4200	1.7696	169.575	-46.0424	5.0919	4199.583	46.2866
4300	1.8299	172.4988	-48.8717	5.5603	4289.5376	49.1419
4400	1.9518	173.9197	-52.82	5.9394	4409.4717	53.1071
4500	2.1812	180.9811	-56.1386	6.1267	4499.4102	56.4306
4600	2.496	187.66	-59.7729	5.7545	4589.3359	60.0297
4700	2.2573	185.9001	-64.8414	5.1816	4709.2271	65.0452
4800	2.1488	181.0224	-68.256	4.9635	4799.1621	68.4361
4900	2.1574	177.3618	-71.6667	5.0287	4889.0972	71.8429
5000	2.4085	172.6433	-76.3442	5.4516	5009.0049	76.5386
5100	2.8943	181.0455	-80.2967	5.7896	5098.917	80.505
5200	1.8897	178.9879	-84.1447	5.6965	5188.834	84.337
5300	1.1366	154.0481	-86.9685	6.3659	5308.7979	87.2008

5400	1.5947	162.4835	-88.8943	7.2043	5398.7729	89.1809
5500	2.002	170.5699	-91.6752	7.8224	5488.7275	91.9984
5600	1.7422	170.1043	-95.905	8.345	5608.6514	96.2546
5700	1.5523	162.8007	-98.228	8.9298	5698.6191	98.6129
5800	1.8767	167.3468	-100.8315	9.6117	5788.5786	101.258
5900	2.0463	176.0791	-104.7667	10.1972	5908.5127	105.2246
6000	2.2976	176.1157	-108.1554	10.4346	5998.4482	108.6216
6100	2.176	175.0982	-111.6888	10.6723	6088.3784	112.163
6200	2.0172	160.628	-115.7209	11.8626	6208.3047	116.2689
6300	2.3098	162.109	-118.9386	12.9554	6298.2402	119.5555
6400	2.1967	158.3043	-122.5691	14.1569	6388.1587	123.2616
6500	2.1172	103.4837	-125.3718	16.9605	6508.0864	126.2547
6600	3.5115	82.9106	-125.1998	21.3839	6597.9746	126.3945
6700	2.5534	83.9507	-124.5082	26.7437	6687.8101	126.0819
6800	1.8244	163.1329	-126.1794	29.5756	6807.7515	127.9483
6900	2.0698	182.8036	-129.463	29.9002	6897.6904	131.2467
7000	2.7897	190.2991	-133.2269	29.3642	6987.6094	134.9635
7100	3.6937	193.3184	-139.8854	28.1362	7107.417	141.519
7200	4.3726	191.7099	-146.0054	26.8263	7197.1982	147.5316
7300	4.7854	221.0057	-152.4625	23.2138	7286.8867	153.7184
7400	3.2351	210.9843	-159.1058	17.8819	7406.5776	159.9699
7500	2.4994	206.5188	-163.0554	15.6523	7496.4624	163.7527
7600	2.4321	197.7404	-166.5314	14.2353	7586.3838	167.1203
7700	2.3378	196.5416	-171.2419	12.6266	7706.2803	171.706
7800	2.3039	186.9734	-174.7668	11.9131	7796.208	175.1718
7900	2.4903	176.9421	-178.4411	11.9358	7886.1328	178.8386
8000	2.4079	175.5496	-183.5921	12.3536	8006.0215	184.0063
8100	2.4201	175.4819	-187.4711	12.6564	8095.9375	187.897
8200	2.4295	173.8907	-191.1659	12.9657	8185.8608	191.6044
8300	2.2266	173.2089	-196.0245	13.5122	8305.7607	196.4894
8400	2.2757	173.3953	-199.6314	13.8832	8395.6875	200.1135
8500	1.9698	174.7352	-202.9547	14.2343	8485.626	203.4533
8600	2.6251	178.1799	-207.441	14.6173	8605.541	207.9553
8700	1.8766	177.8723	-210.588	14.9635	8695.4844	211.1189

Sundry Number: 55649 API Well Number: 43047522200000

FEDERAL APPROVAL OF THIS ACTION IS NECESSARY

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL Oil Well	**5.LEASE DESIGNATION AND SERIAL NUMBER:** 14-20-H62-6288
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	7.UNIT or CA AGREEMENT NAME:
	8. WELL NAME and NUMBER: DEEP CREEK TRIBAL 16-23-3-1E
2. NAME OF OPERATOR: CRESCENT POINT ENERGY U.S. CORP	**9. API NUMBER:** 43047522200000
3. ADDRESS OF OPERATOR: 555 17th Street, Suite 750 , Denver, CO, 80202 **PHONE NUMBER:** 720 880-3621 Ext	**9. FIELD and POOL or WILDCAT:** RANDLETT
4. LOCATION OF WELL **FOOTAGES AT SURFACE:** 0660 FSL 0660 FEL **QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:** Qtr/Qtr: SESE Section: 23 Township: 03.0S Range: 01.0E Meridian: U	**COUNTY:** UINTAH **STATE:** UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
✓ NOTICE OF INTENT Approximate date work will start: 9/18/2014	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
☐ SPUD REPORT Date of Spud:	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
☐ DRILLING REPORT Report Date:	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	✓ OTHER	OTHER: Residue line installation

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Crescent Point Energy respectfully requests approval for installation of a 2-inch, surface-laid polyethylene residue pipeline within the approved pipeline ROW corridor. The proposed residue line will be placed adjacent to the existing gathering line associated with the above mentioned well. Pipeline installation would be consistent with the approved APD and surface use agreement(s). A Sclerocactus clearance survey was completed for the proposed residue lines from April 2 to August 31, 2014 and no Sclerocactus were identified. A copy of the cover page of the report is attached. Cultural and paleontological clearance surveys were completed at the time of APD submission and are valid, thus additional surveys are not required at this time.

Accepted by the Utah Division of Oil, Gas and Mining
FOR RECORD ONLY
September 17, 2014

NAME (PLEASE PRINT) Kristen Johnson	**PHONE NUMBER** 303 308-6270	**TITLE** Regulatory Technician	
SIGNATURE N/A		**DATE** 9/16/2014	

RECEIVED: Sep. 16, 2014

Grasslands Consulting, Inc.

611 Corporate Circle, Unit H, Golden, CO 80401
(303) 759-5377 Office (303) 759-5324 Fax

SPECIAL STATUS PLANT SPECIES REPORT

Report Number: CP-246

Report Date: September 8, 2014

Operator: Crescent Point Energy U.S. Corp.

Operator Contact: Danielle Gavito (dgavito@crescentpointenergy.com; 303-382-6793)

Proposed Project: Construction of residue pipelines associated with existing well pads including the:

Deep Creek Tribal 9,16-23-3-1E	Deep Creek 9-15-4-2E	Coleman Tribal 15-17-4-2E
Ute Tribal 6-32-3-2E	Deep Creek 6-16-4-2E	Coleman Tribal 9,10-18-4-2E
Ute Tribal 15-32-3-2E	Deep Creek 5-16-4-2E	Coleman Tribal 11-18-4-2E
Deep Creek 14-32-3-2E	Deep Creek Tribal 8-17-4-2E	Coleman Tribal 14-18-4-2E
Ute Tribal 1-5-4-2E	Deep Creek Tribal 7-17-4-2E	Coleman Tribal 15-18-4-2E
Ute Tribal 11-4-4-2E	Deep Creek Tribal 6-17-4-2E	Coleman Tribal 16-18-4-2E
Ute Tribal 6-9-4-2E	Coleman Tribal 12-17-4-2E	Ute Tribal 11-16-4-2E
Ute Tribal 2-15-4-2E	Coleman Tribal 13-17-4-2E	Ute Tribal 13-16-4-2E
Ute Tribal 8-15-4-2E		

Locations: Sections 23 and 24 of Township 3 South, Range 1 East; Section 32 of Township 3 South, Range 2 East; and Sections 4, 5, 9, 10, 15, 16, 17, and 18 of Township 4 South, Range 2 East, Uintah County, Utah

Survey Species: *Sclerocactus* spp (*Sclerocactus wetlandicus* and *Sclerocactus brevispinus*)

Survey Dates: April 2; May 6 and 8; June 1, 2, 4, 5, 13, and 24; July 3, 21, 23, 24, 25, 26, and 31; and August 15, 27, 28, 29, 30, and 31, 2014 (portions of this project were surveyed earlier in 2014 for adjacent projects)

Observers: Grasslands Consulting, Inc. Biologists Mike Wilder, Kevin Shields, Ryan Leet, Kyle Flesness, Jordan Smith, Chris Gee, and field technicians

RECEIVED: Sep. 16, 2014